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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. Unit Agreement Date
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Owen "B"
3. Address of Operator P. O. Drawer "A", Levelland, TX 79336		9. Well No. 5
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> / <u>14</u> FEET FROM THE <u>South</u> LINE AND <u>440</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Eumont Queen
15. Elevation (Show whether DF, RT, CR, etc.) 3453 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☒	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Logging ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OC 12/9/77. Set CIBP at 5,000' and cap w/35' cement. Load hole w/130 bbls brine water & run logs. Evaluated logs and determined not to test Queen interval. Propose to perforate interval 4403-4412' w/4JSPF-San Andres dolomite gas zone. Acidize w/3500 gals 15% NE acid and evaluate. Blank-off zone by setting retrievable BP at 4305'. Perforate 3954'-3962' w/4JSPF-San Andres dolomite oil zone. Acidize w/3500 gals 15% NE acid and evaluate. Blank-off zone by setting retrievable BP at 3854'. Perforate 3892'-3898' w/4JSPF-San Andres dolomite oil zone. Acidize w/3500 gals 15% NE acid and evaluate. Blank-off zone by setting retrievable BP at 3792'. Perforate 3820'-24, 3828'-34 w/4 JSPF-Grayburg-San Andres oil zone. Acidize w/3500 gals 15% NE acid and evaluate. The major completion interval in this well is in the San Andres Grayburg Sand. The San Andres intervals are being tested because of favorable cased hole log evaluations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Administrative Supervisor DATE 4-5-78

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE APR 7 1978

CONDITIONS OF APPROVAL, 0 & 3-NMOCC-Hobbs, 1-Div., 1-Susp., 1-RC

RECEIVED

APR 6 - 1978

OIL CONSERVATION COMM.
HOBBS, N. M.