

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

NOV 15 1956

COMPANY Stanolind Oil and Gas Company Box 68 Hobbs, New Mexico  
(Address)

LEASE Eva Owen "B" WELL NO. 5 UNIT L S 34 T 21-S R 37-E

DATE WORK PERFORMED 10-24-56 to 11-6-56 POOL Paddock

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

In accordance with Form C-102 filed 10-23-56 the following work was performed and results obtained:

Re-perforated 5140-5156, 5168-5176 with 2 shots per foot, perforate new interval 5156-5168, 5176-5194 with 4 shots per foot, acidize with 10,000 gal. 15% acid + 5% unisol, flushed with 175 barrels oil. On test well pumped 66 BO and 97 BW, 141.8 MCF gas 24 hrs. GOR 2150.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3453 TD 5335 PBD 5194 Prod. Int. 5265 Compl Date 12-31-49

Tbng. Dia 2" Tbng Depth 5325 Oil String Dia 5-1/2 Oil String Depth 5363

Perf Interval (s) 5140-5156

Open Hole Interval \_\_\_\_\_ Producing Formation (s) Glorieta

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>8-28-56</u>	<u>11-6-56</u>
Oil Production, bbls. per day	<u>12</u>	<u>66</u>
Gas Production, Mcf per day		<u>141.8</u>
Water Production, bbls. per day	<u>0</u>	<u>97</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>471</u>	<u>2150</u>
Gas Well Potential, Mcf per day		

Witnessed by M. L. Claiborne

Stanolind Oil and Gas Company  
(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer

Title Engineer District III

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Carlton D. Dyer

Position Production Foreman

Company Stanolind Oil and Gas Company

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