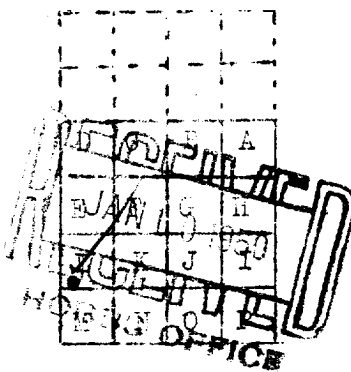


Place Hobbs, New Mexico
Date December 31, 1949

Glenn Staley
Production Office
Hobbs, New Mexico

Designate UHT well is located in
Unit "L"
POOL Paddock



NOTICE OF COMPLETION OF: (Lease) Eva Owen "B" Well No. 5
810 feet from North line: 440 feet from West line;
Section SW/4 of Sec. 34 Township T-21-S Range R-37-E

DATE STARTED October 29, 1949
DATE COMPLETED December 31, 1949
ELEVATION 3453' D.F.
TOTAL DEPTH S. D. 5335'
CABLE TOOLS _____ ROPEARY TOOLS X

CASING RECORD

SIZE <u>10-3/4"</u>	DEPTH <u>307</u>	SAX CEMENT <u>275</u>
SIZE <u>7-7/8"</u>	DEPTH <u>2898</u>	SAX CEMENT <u>1500</u>
SIZE <u>5-1/2"</u>	DEPTH <u>5333</u>	SAX CEMENT <u>250</u>

TUBING RECORD

SIZE 2" EUE DEPTH 5265-5268'

ACID RECORD

SHOT RECORD

NO. GALS. 5265-5308' 500 gal. mud acid & 4000 NO. GUS. None
NO. GALS. 5220-5238' 300 gal. mud acid 15% reg. NO. GUS. _____
NO. GALS. 5140-5146' and 5168-5176' 500 gal. mud acid NO. GUS. _____

FORMATION TOPS

Top Anhydrite	Anhydrite	<u>1150'</u> (<u>42303</u>)
Top Yates	Top Salt	<u>2510'</u> (<u>4943</u>)
Top San Andres	Base Salt	<u>3860'</u> (<u>-407</u>)
Top Glorieta	Red Sand	<u>5060'</u> (<u>-1607</u>)
Top Pay	Brown Lime	<u>5140'</u> (<u>-1687</u>)
Total Depth	White Lime	<u>5335'</u> (<u>-1882</u>)
	OIL or GAS PAY	
	Water	

14/16" choke
54.40 BO

Initial Production Test Potential Test
Test After Acid or Shot Taken 12-31-49 Pumping _____ Flowing 5.08 BW during
Potential test taken after acid treatment. 24 hrs.

Initial GAS VOLUME 49.1 MCFPD; GOR, 904

SCHEDULE NO. _____ DATE First Oil in Tanks Dec. 2, 1949
Potential test Dec. 31, 1949

PIPE LINE CARRYING OIL SHELL PIPE LINE COMPANY

REMARKS _____ COMPANY STANOLIND OIL & GAS COMPANY

SIGNED BY: Ralph J. Henderson