

AREA 640 ACRES  
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Stanolind Oil & Gas Company Box "F" Hobbs, New Mexico

Eva Owen "B" Company or Operator 5 SW/4 34 Address -21-S

Well No. in of Sec. T

-37-E Lease Paddock Lea

R. 3450 N. M. P. M. 4840 Field, Section 34 County.

Well is feet south of the North line and feet west of the East line of

If State land the oil and gas lease is No. Assignment No. Eunice, New Mexico

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Stanolind Oil & Gas Company Tulsa, Oklahoma

Drilling commenced October 29 49 December 31 49

Name of drilling contractor Clay & Gackle Contracting Co. 1804 Fair Building

Elevation above sea level at top of casing 3453 DF Address Fort Worth 2, Texas

The information given is to be kept confidential until 19 Not Confidential

No. 1, from 5220 to 5238 OIL SANDS OR ZONES 5265 5308

No. 2, from 5140 to 5156

No. 3, from 5158 to 5176

No. 4, from to

No. 5, from to

No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10-3/4"	29#	8RT	Fort Pitt	307	Halliburton				Surface
7-7/8"	24#	8RT	Armco	2898	Larkin				Intermediate
5-1/2"	14#	8RT	Armco	5333	Larkin				Oil

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	307	275	Displacement	9.7#/gallon	
9-7/8"	7-7/8"	2998	1500		9.7	
6-3/4"	5-1/2"	5333	250		9.8	

## PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set

Adapters — Material None Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Mud Acid & 15%	500 & 4000	12/4/49	5265-5308	
		Mud Acid	300 gal.	12/5/49	5220-5238	
		Mud Acid	500 gal.	12/15/49	5140-56 & 5168-76	
5265-5308' swab 110 BW & 24 BO in 18 hours.						
Results of shooting or chemical treatment. 5220-5238, 13 BO and 67 BW during 24-hour swabbing. 5140-56 & 5168-76, flowed 40 BO and 9 BW on 12/64" choke during 24 hours.						

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Surface TOOLS USED 5335

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

December 2 PRODUCTION 49

Put to producing 59.48 19 91.5

The production of the first 24 hours was 8.5 barrels of fluid of which 37° API % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 49 MCPPD Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. BHP to be taken

C. P. Stewart

## EMPLOYEES

C. H. Patterson

J. R. Pierce

Driller

Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5th

day of January 1950

Hobbs, New Mexico January 5, 1950

Name Joseph Newell

Position Field Superintendent

Stanolind Oil & Gas Company

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			<u>ELECTRIC LOG TOPS</u>
			Top Anhydrite 1150 (2303)
			Top Yates 2510 (943)
			Top San Andres 3860 (-407)
			Top Glorieta 5060 (-1607)
			Top Pay 5140 (-1687)
			Total Depth 5335 (-1882)
			<u>FORMATION LOG</u>
Surface	310	310	Caliche, red bed sand
310	1150	840	Red bed, shale
1150	2150	1000	Salt, anhydrite
2150	2510	360	Anhydrite, salt, gypsum
2510	2695	185	Lime, anhydrite
2695	3050	355	Anhydrite, gypsum, lime
3050	3860	810	Lime, shale.
3860	5140	1280	Lime
5140	5335	195	Paddock pay