Form C-103

DUPLICATE

SEP 17 1945

# OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

**Indicate nature of report by checking below:**

| | | | |
|---|---|---|---|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | Installation of Flow Valves and connecting outside gas. | XX |

Hobbs, New Mexico (Place) September 10, 1945 (Date)

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator) Mark Owen (Lease) Well No. 1 in the

C. NW¼ SE¼ of Sec. 34, T. 21 S., R. 37 E., N. M. P. M.,

Penrose - Skelly Field, Lea County.

The dates of this work were as follows: August 25th to September 5th

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on February 9, 1945

and approval of the proposed plan was ~~(was not)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled and reran 2 3/8" O.D. 4.7#, 8 Rnd. Thd. S.S. Tubing as follows: 7' 8" anchor joint on bottom, 116 joints and one 6' sub, with standing valve at 3711', 2" tubing at 3719', 3" collecting chamber 3623 to 3710, 2 3/8" O.D. X 6" O.D. 16-20# Lane Wells Ring Type Packer set at 3526', 1" perforated coupling at 3524', 1" tubing 3711' to 3493', 425# Olsco Valve at 2833', 375# Olsco Valve at 3485', Olsco K-2 gas lift system. Connected outside from Eunice Gas System.

Production before -- Well averaged four barrels of oil per day.

Production after -- In 24 hours well flowed 14 barrels oil cutting 6% BS.

Witnessed by _____ (Name) Gulf Oil Corporation (Company) _____ (Title)

Subscribed and sworn before me this 12th day of September, 1945

J. W. Garner
Notary Public

My commission expires February 25, 1946

I hereby swear or affirm that the information given above is true and correct.

Name E. J. Gallagher

Position District Engineer

Representing Gulf Oil Corporation (Company or Operator)

Address m Hobbs, New Mexico

Remarks:

Roy Yarbrough (Name)
Oil & Gas Inspector (Title)