Form C-108

DIL JONSERVATION COMMILJION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

	11		
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL		PULLING OR OTHERWISE IG CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		ion of Flow Valves and of outside gas,	<u>n</u>
Hobbs,	New Mexico Place	September 10.	1945
DIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	Flace		
Following is a report on the work done and the results ob			
Company or Operator	Lease		in the
C. SW1 SE1 of Sec. 34	, T 21_S.	, R. 37 E. , 1	N. M . P. M.,
Penrose - Skelly Field, Lea			
The dates of this work were as follows: August 28 th	to September 4	Lth	
lotice of intention to do the work was (very not) submit			
DETAILED ACCOUNT OF WO Pulled and reran 2 3/8" Tubing set ollecting chamber from 3621' to 3710', ane Wells Hing Type Packer set at 3523'	RK DONE AND RE: at 3718', Stand 2 3/8" 0.D. 8 E , 1" perforated	SULTS OBTAINED ling Valve at 3712', 3 Ind. Thd. X 6" 0.D. 16 I coupling at 3504', 1	i−20 # ." Tubing
DETAILED ACCOUNT OF WO Pulled and reran 2 3/8" Tubing set collecting chamber from 3621' to 3710', ane wells Ring Type Packer set at 3523' 484' to 3710', 375# Olsco Valve at 3487 as Lift System. Connected outside gas Production before Well averaged Production after In 24 hours we	RK DONE AND RES at 3718', Stand 2 3/8" O.D. 3 H , 1" perforated ", 425" Olsco W from Bunice Gas 5 barrels of oi ell flowed 82 ba Gulf Oil C	SULTS OBTAINED ling Valve at 3712', 3 md. Thd. X 6" 0.D. 16 l coupling at 3504', 1 Valve at 2829', 01sco s System. 1 per day. arrels of oil cutting corporation	3-20# " Tubing K-2 4% BS.
DETAILED ACCOUNT OF WO Pulled and reran 2 3/8" Tubing set collecting chamber from 3621' to 3710', ane Wells Hing Type Packer set at 3523' 484' to 3710', 375# Olsco Valve at 3487 as Lift System. Connected outside gas Production before Well averaged Production after In 24 hours we	RK DONE AND RES at 3718', Stand 2 3/8" O.D. 3 H , 1" perforated ", 425" Olsco W from Bunice Gas 5 barrels of oi ell flowed 82 ba	SULTS OBTAINED ling Valve at 3712', 3 md. Thd. X 6" 0.D. 16 l coupling at 3504', 1 Valve at 2829', 01sco s System. 1 per day. arrels of oil cutting corporation	i-20 # ." Tubing K-2
DETAILED ACCOUNT OF WO Pulled and reran 2 3/8" Tubing set ollecting chamber from 3621' to 3710', ane Wells Hing Type Packer set at 3523' 484' to 3710', 375# Olsco Valve at 3487 as Lift System. Connected outside gas Production before Well averaged Production after In 24 hours we Witnessed by	RK DONE AND RES at 3718', Stand 2 3/8" O.D. 3 H , 1" perforated ", 425" Olsco W from Eunice Gas 5 barrels of oi ell flowed 82 ba <u>Gulf Oil C</u> Compa I hereby swear on is true and correct	SULTS OBTAINED ling Valve at 3712', 3 md. Thd. X 6" 0.D. 16 l coupling at 3504', 1 Valve at 2829', 01 scores System. 1 per day. arrels of oil cutting lorporation ny r affirm that the information t.	K-20# K-2 4% BS.
DETAILED ACCOUNT OF WO Pulled and reran 2 3/8" Tubing set ollecting chamber from 3621' to 3710', ane Wells Ring Type Packer set at 3523' 484' to 3710', 375# Ol sco Valve at 3487 as Lift System. Connected outside gas Production before Well averaged Production after In 24 hours we Witnessed by	RK DONE AND RES at 3718', Stand 2 3/8" O.D. 3 H , 1" perforated ", 435" Olsco W from Eunice Gas 5 barrels of oi ell flowed 82 ba Gulf Oll C Compa I hereby swear of is true and correct	SULTS OBTAINED ling Valve at 3712', 3 md. Thd. X 6" 0.D. 16 l coupling at 3504', 1 Valve at 2829', 01 sco s System. 1 per day. arrels of oil cutting lorporation ny r affirm that the information	5-20# "Tubing K-2 4% BS. Title given above
DETAILED ACCOUNT OF WO Pulled and reran 2 3/8" Tubing set sollecting chamber from 3621' to 3710', ane Wells Hing Type Packer set at 3523' 484' to 3710', 375f Olsco Valve at 3487 484 to 3710', 375f Olsco Valve at 3487 484 Lift System. Connected outside gas Production before Well averaged Production after In 24 hours we Witnessed by	RK DONE AND RES at 3718', Stand 2 3/8" O.D. 3 H , 1" perforated ", 435" Olsco W from Eunice Gas 5 barrels of oi ell flowed 82 ba Gulf Oll C Compa I hereby swear of is true and correct	SULTS OBTAINED ling Valve at 3712', 3 md. Thd. X 6" 0.D. 16 l coupling at 3504', 1 Valve at 2829', 01 scores System. 1 per day. arrels of oil cutting lorporation ny r affirm that the information t.	5-20# "Tubing K-2 4% BS. Title given above
DETAILED ACCOUNT OF WO Pulled and reran 2 3/8" Tubing set sollecting chamber from 3621' to 3710', ane Wells Hing Type Packer set at 3523' 484' to 3710', 375f Olsco Valve at 3487 484 to 3710', 375f Olsco Valve at 3487 484 Lift System. Connected outside gas Production before Well averaged Production after In 24 hours we Witnessed by	RK DONE AND RES at 3718', Stand 2 3/8" O.D. 3 H , 1" perforated ", 425" Olsco W from Eunice Ga 5 barrels of oi ell flowed 32 ba <u>Gulf Oll C</u> Compa I hereby swear on is true and correct Name	SULTS OBTAINED ling Valve at 3712', 3 md. Thd. X 6" 0.D. 16 l coupling at 3504', 1 Valve at 2829', 01 sec System. 1 per day. arrels of oil cutting lorporation ny r affirm that the information t. S. S. Sallaghe	5-20# "Tubing K-2 4% BS. Title given above
DETAILED ACCOUNT OF WO Pulled and reran 2 3/8" Tubing set sollecting chamber from 3621' to 3710', ane Wells Hing Type Packer set at 3523' 484' to 3710', 375f Olsco Valve at 3437 Jas Lift System, Connected outside gas Production before Well averaged Production after In 24 hours we Witnessed by	RK DONE AND RES at 3718', Stand 2 3/8" O.D. 3 H , 1" perforated 7, 425# Olsco W from Exnice Gas 5 barrels of oi bil flowed 82 ba <u>Gulf Oll C</u> Compa I hereby swear of is true and correct Name Position Representing	SULTS OBTAINED ling Valve at 5712', 5 ind. Thd. X 6" 0.D. 16 l coupling at 5504', 1 Valve at 2829', 01 sco s System. 1 per day. arrels of oil cutting Corporation ny r affirm that the information t. S. S. Salaphe District Engineer Cult Oil Corporation	5-20# "Tubing K-2 4% BS. Title given above
Pulled and reran 2 3/3" Tubing set pollecting chamber from 3621' to 3710', ane Wells Hing Type Packer set at 3523' 5484' to 3710', 375# Ol sco Valve at 3437 bas Lift System. Connected outside gas Production before Well averaged Production after In 24 hours we Witnessed by	RK DONE AND RES at 3718', Stand 2 3/8" O.D. 3 H , 1" perforated 7, 425# Olsco W from Exnice Gas 5 barrels of oi bil flowed 82 ba <u>Gulf Oll C</u> Compa I hereby swear of is true and correct Name Position Representing	SULTS OBTAINED ling Valve at 5712', 5 ind. Thd. X 6" 0.D. 16 l coupling at 5504', 1 Valve at 2829', 01 sec 1 s System. 1 per day. arrels of oil cutting Corporation ny r affirm that the information t. S. S. Sallaghe District Engineer Owlf Oil Corporation Company or Operator	5-20# "Tubin; K-2 4% BS. Title given abov

.

:

and the second second

> an a taran ara taran da. Araba

a series. A series a series a series de la serie de la series de la series de la series de la serie de la serie A series de la serie

医抗血管管 化乙酰氨基

In the second s

ان المرجوع الم المرجوع المرجوع

1

.