

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

RECEIVED
DEC 23 1941
HOBBS OFFICE

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Gulf oil Corp. Lease Mark Owen
Address Hobbs, N.Mex. Tulsa, Okla.
(Local or Field Office) (Principal Place of Business)
Unit 0 Wells No. 2 Sec. 34 T. 11S R. 37E Field Hardy County Lea
Kind of Lease Privately Owned Location of Tanks on lease
Transporter Shell Pipe Line Address of Transporter Hobbs, N.Mex.
(Local or Field Office)
Houston, Texas Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are 00 %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 12th day of Dec., 1941.

Gulf Oil Corp.

(Company or Operator)

By C.C. Cummings

Title Dist. Supt.

State of N.Mex.

County of Lea

Before me, the undersigned authority, on this day personally appeared C.C. Cummings known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 12th day of Dec., 1941.

J. W. Gamm

Notary Public in and for Lea County, N.Mex.

Approved: DEC 23 1941, 1941

My commission expires Feb. 25, 1942

OIL CONSERVATION COMMISSION

By Roy Yarbrough

(See Instructions on Reverse Side)

OIL CONSERVATION COMMISSION
PERMIT TO TRANSPORT OIL

Statement of Compliance and Authorization to Transport Oil

NOT VALID UNLESS FILED WITH THE COMMISSION

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.