FORM C-116 REVISED 1/1/89

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

OPERATOR: CHEVRON U.S.A. INC. POOL: BLINEBRY OIL & GAS ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231 TYPE(X) GAS-OIL RATIO TEST SCHEDULE 7

URING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NUT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPER- ATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING. OR THROUGH CASING AND ADDROBUTTE FOR BUILE FOR ANY WELL OR THROUGH CASING AND ADDROBUTTE FOR BUILE IN THE BOY TH	Recarding 8 to 1 34 215 37E 08/08/94 P 0.0 0 24 0 35.5 .0	OWEN MARK 3 1 34 215 37E 08/07/94 P 0.0 0 24 0 38.4 0	V 17 I 32 21S 37E 08/12/94 P 0.0 35 24 22 38.7 12	C. [MCCOMACK W T V 9 P 32 21S 37E 08/08/94 F 64.0 75 24 0 37.5 0	√ 16 G 18 21S 37E 08/25/94 P 0.0 45 24 13 34.8 4	V 15 B 18 215 37E 08/25/94 P 0.0 45 24 5 34.3 4	Des Contractor 9 P 7 215 37E N/A SI N/A N/A N/A N/A N/A N/A		LEASE WELL DATE T CHOKE TBG TEST WATER GRAV OIL BBLS NO U. S T R TEST S SIZE PRESS. HOURS BBLS OIL BBLS	ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231 TYPE(X) SCHEDULE COMPLETION
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