

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## GAS - OIL RATIO TEST

Operator

CHEVRON U.S.A. INC.

Pool

Blaine Bay

County

LEA

Address

P.O. BOX 670

HOBBS, NEW MEXICO 88240

TYPE OF TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

LEASE NAME

MARK Oued

WELL NO.

4

LOCATION  
U S T R

5 34 21 31

DATE OF TEST

6-2-90

STATUS

P

CHOKE SIZE

2" w/o

TBQ. PRESS.

50#

DAILY ALLOW-ABLE

m

LENGTH OF TEST HOURS

24

WATER BBLs.

6

PROD. DURING TEST  
GRAY. OIL

36.4

OIL BBLs.

2

GAS MCF.

431.0

GAS - OIL RATIO CU/FT/BBL

215.500

*Redeposited by Mr. D. L. Smith  
Call 201-1770*

*"We are submitting  
C-116 For Reclassification  
as a gas well."*

### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature.

*Gay Pearce*  
Printed name and title  
"Prod. Specialist"

Date  
June 26 1990

Telephone No.  
394-3133

Pool TUBB-BLINEBRY O & GOperator Gulf Oil Corporation Chevron USA Inc.Lease Mark OwenWell No. 4 Unit J S 34 T 21 R 37

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
12-30-74	24	6	4	275	34375	
10-23-75	24	8	0	311.0	103667	
9-14-76	24	3	3	434.0	144667	
10-31-77	24	3	3	390.0	130000	
9-17-78	24	1	1	345.0	345000	
10-12-79	24	0	0	256.0	—	
10-30-80	24	0	0	55.0	—	
8-16-81	24	0	0	33.0	—	
10-16-82	24	0	0	26.0	—	
10-17-83	24	0	0	30.0	—	
9-18-84	24	0	0	21.0	—	
10-1-85	24	0	0	16.0	—	
9-5-86	24	GW	0	18.0	—	
9-4-87	24	GW	0	17.0	—	
8-4-88	24	GW	0	17.0	—	
(11-25-88)	2A					
11-17-88	24	Recompleted from Tubb O & G To Blinebry O & G Eff.			11-21-88	
4-3-89	24	M	4	70.0	10000	
6-2-90	24	M	6	43.0	21500	
				431.0	215500	