

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-07003
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	7. Lease Name or Unit Agreement Name Mark Owen
4. Well Location Unit Letter J : 2068 Feet From The South Line and 2068 Feet From The East Line Section 34 Township 21S Range 37 E NMPM Lea County	8. Well No. 4
	9. Pool name or Wildcat Blinebry

10. Elevation (Show whether OF, RKB, RT, GR, etc.)	
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER Add Upper Blinebry Perfs ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, POH W/ PROD TBG RU HLS PERF UPPER BLINEBRY FR 5476-5612 USING 4" DECENT CSG GUN W/ .05" PREM CHARGES 0 DEG PHASING 1 JHPF TOT 20 HOLES PU PKR ON 2 7/8" W/S TSTG 8000 PSI TO 5650, RU D/S & ACDZ LOWER BLINEBRY (5682-5891) W/2500 GAL 15% HCL NEFE 20- 7/8" 1.3 SPGR RCNBS PMA 500 AIR-3 BPM LITTLE BALL ACTION (310 PSI & 280 PSI) 7 1/2 HR SWB TST RECD 2 BO 58 BW SFL-4500 EFL-5400 FER-0 BLWTBR-102, 2 HR FLWG WELL RECD 4 BO 4 BW KILL TP W/ 8.6# CKF TOH W/ PKR TIH W/ RBP & PKR SET RBP @ 5650 PKR @ 5450 ACDZ UPPER BLINEBRY 5476-5612W/2500 GAL 15% NEFE HCL & 30-7/8" 1.3 SPGR RCNBS @ 4 BPM PMA-5900 PSI GOOD BALL ACTION ISIP-320 VAC IN 30 SEC 8 HR SWB TST REC'D 32 BW SFL-2500 EFL-5400 RU DS & FRAC UPPER BLINEBRY 5476-5612 W/40500 GALS 40# XL GEL 72718# 20/40 OTTAWA RAMPED FROM 1 TO 7 PSPG & 13300# RESIN COATED SAND 7.4 PSPG @ 18 BPM 4 1/2 HR SWB TST REC'D TRACE OIL 40 BW SFL-1800 EFL-5394 (SN) FER-4.8 BPH TOH W/ PKR TIH W/RET HD REC'D RBP TOH LDWS & RBP TIH W/ 2 3/8" PROD TBG TSTG TO 5000 PSI SET TAC @ 5381 EOT @ 5862 TIH W/ PUMP & RODS CHECK PUMP ACTION TO 500 PSI OK TURN WELL OVER TO PROD FOREMAN. WORK STARTED 4-15-90 WORK ENDED 4-22-90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 4/25/90 TITLE Staff Drlg. Engr. DATE 4-24-90

TYPE OR PRINT NAME M. E. Akins TELEPHONE NO. 393-4121

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 27 1990

RECEIVED

APR 26 1990

OCD
HOBBS OFFICE