

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30-025-07004

I.

Operator Chevron U.S.A., Inc.		
Address P. O. Box 670, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> New Well	<input type="checkbox"/> Oil	
<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> Dry Gas	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mark Owen	Well No. / Pool Name, Including Formation 4 Blinbry Oil	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location				
Unit Letter <u>J</u> ; <u>2068</u> Feet From The <u>South</u> Line and <u>2068</u> Feet From The <u>East</u>				
Line of Section <u>34</u> Township <u>21S</u> Range <u>37E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

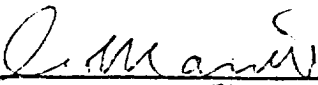
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline	P. O. Box 1910, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum	P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec Twp. Rge. Is gas actually connected? When
	Yes Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
New Mexico Area Production Superintendent  
(Title)

11-17-88  
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 21 1988, 19 \_\_\_\_\_

BY ORIGINAL SIGNED BY JERRY SEXTON  
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
		X					X		
Date Spud started 10-5-88	Date Compl. Ready to Prod. 10-27-88			Total Depth 6584'			P.B.T.D. 5914'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Blinebry Oil			Top Oil/Gas Pay 5682'			Tubing Depth 5609'		
Perforations 5682, 5692, 5700, 5709, 5716, 5722, 5729, 5737, 5744, 5751, 5757, 5764, 5772, 5780, 5789, 5798, 5806, 5815, 5823, 5831, 5839, 5847, 5856, 5866, 5875, 5883, 5891.							Depth Casing Shoe		
1 SPF, 100" phased									

TUBING, CASING, AND CEMENTING RECORD

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/4"	13 3/8" 48#	308'	300 sx Circ
12 1/4"	9 5/8" 36#	2800'	1399 sx
8 3/4"	7" 23 #	6450'	700 sx
	2 3/8"	5609'	

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-27-88	Date of Test 11-16-88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 50#	Casing Pressure 50#	Choke Size 2" WO
Actual Prod. During Test	Oil - Bbls. 7	Water - Bbls. 25	Gas - MCF 70

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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