

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Chevron U.S.A. Inc.

Address of Operator

P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER J, 2068 FEET FROM THE South LINE AND 2068 FEET FROM
THE East LINE, SECTION 34 TOWNSHIP 21S RANGE 37E NMPM.

7. Unit Agreement Name

8. Firm or Lease Name

Mark Owen

9. Well No.

#4

10. Field and Pool, or Whidam
Blinebry Oil

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐

PARTIALLY ABANDON ☐

OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

THEN ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPERATIONS ☐

CASING TEST AND CEMENT JOB ☐

OTHER plug back ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 10-6-88 thru 10-15-88

TD: 6584 PB: 5914

Pooh w/production equipment. RIH w/ CICR to 5914'. Test tbg to 3000psi,ok.
Sting into retainer and est inj. rate at 4.8bpm at 900psi, mix and pump 100sx
Class H lead and 300sx Cl H tail. Squeezed 100sx Cl H into formation. RIH w/
4" casing gun. Perf Blinebry w/ISPF, 180° phased, 5891,5883,5875,5866,5856,5847,
5839,5831,5823,5815,5806,5798, 5789,5780,5772,5764,5757,5751,5744,5737,5729,5722,
5716,5709,5700,5692,5682. Acidize perf interval w/2268 gallons 20% NEFE. Swab
Frac Blinebry perfs 5682-5891 w/2798 bbls 117,500gal 40# Xlinked gelled 8.6 w/
150,000# 20/40 ottawa and 32,000 resin coated sand. Swab. TIH w/ 2 3/8" 4.7#,
tbg to 5609', pmp pkr fluid, NU WH, load and tst tbg to 1000psi, ok. RD, turn
over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Akim

TITLE Staff Drilling Engineer

DATE October 18, 1988

Orig. Signed by
Paul Knutz
Geologist

DATE
SIGNATURES OF APPROVAL, IF ANY:

TITLE

DATE

OCT 24 1988

2A Subb Postel 11-24-88