DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-11	
SA TAFE					
FIE	AND Effective 1-1-65				
G. \$.	_ AUTHORIZATION TO TR	ANSPORT OIL AND N	ATURAL GAS		
1. ID OFFICE			TOTAL ONG		
THANSPORTER OIL					
GAS					
OPERATOR					
PRORATION OFFICE					
Operator					
Gulf Oil Corporation Address	<u> </u>	· · · · · · · · · · · · · · · · · · ·			
Box 670, Hobbs, New Reason(s) for filing (Check proper bo	Mexico 88740 */	Other (Please	explain)		
New Well	Change in Transporter of:	Abandon	ad Didmahaa	and Dadabase 1	
Recompletion	Oil Dry G	Abandoned Blinebry and Drinkard and			
Change in Ownership	Casinghecd Gas Conde	complet	ed in Tubb 01	.1	
f change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	Cormation	rmation Kind of Lease Lease		
			State, Federal or Fee	Lease No.	
Mark Owen	4Tubb_011			<u> Pee</u>	
4	168 Feet From The South Li	ne and <u>2068</u>	Feet From The	last	
Line of Section 34 To	ownship 21-S Range	37-E , NMPM,		Lea County	
Name of Authorized Transporter of Of	TER OF OIL, AND NATURAL GA		which approved copy	of this form is to be sent)	
Shell Pipe Line Corpe	oration	Box 1910. Midl	and. Texas 79	•	
Warren Petroleum Corpo	ration	Box 1589. Tuls	a Oklahoma 7	4100	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	? When	4100	
give location of tanks.	I 34 21-S 37-E	Yes	11.22	7.6	
		· · · · · · · · · · · · · · · · · · ·	11-22-		
t this production is commingled w	ith that from any other lease or pool,	give comminging order	umber: R-16	70	
	Oil Well Gas Well	New Well Workover	Deepen Plug B	ack Same Resty. Diff. Rest	
Designate Type of Completi	on — (X) XX			1 1	
Date SEKME Recompleted	Date Compl. Ready to Prod.	Total Depth	P.B.T.	XX	
11-25-74		•			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	6584 Top Oil/EXs Pay	Tubing	.300 *	
		5956'	1	885 '	
3428 GL Perforations	Tubb	1 0000		Cosing Shoe	
5956' to 6222'			i '		
J930 E0 0222	THE LOCAL COLUMN AND ADDRESS OF THE LOCAL COLUMN AND ADDRESS O		0	500'	
		D CEMENTING RECORD	 		
HOLE SIZE	CASING & TUBING SIZE			SACKS CEMENT	
17-1/2"	13-3/8"	308'		300 sacks (Circulated)	
12-1/4"	9-5/8"	2900'	1300	sacks (TOC at 239	
8-3/8"	7"	6500'		sacks (TOC at 291	
	2-3/8"	5885'	i		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volum	of load oil and must	be equal to or exceed top allow	
OIL WELL	able for this de	epth or be for full 24 hours)	·		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)		
11-25-74	12-16-74	Flowing			
Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
24 hours	80#		30/	30/64"	
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas - M		
	· ·	•	1	322	

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
11-25-74	12-16-74	Flowing		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours	80 <i>#</i>		30/64"	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
18 barrels	6 (Corrected Gvty 41.1	12	322	

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressue (Shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Production Manager (Title)

December 18,1974 (Date)

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

RECEIVED

DEC 1 1974

OIL CONSERVATION COMM.

10888 N. M.