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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OIL TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Mark Owen
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER J , 2068 FEET FROM THE South LINE AND 2068 FEET FROM THE East LINE, SECTION 34 , TOWNSHIP 21-S , RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Tubb Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3428' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Abandoned Blinbry & Drinkard and <input type="checkbox"/> completed in Tubb Oil.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6300' PB.

Pulled producing equipment. Squeezed Drinkard perforations 6356' to 6485' with 150 sacks of Class C cement. Squeezed Blinbry perforations 5744' to 5840' with 150 sacks of Class C cement. WOC 14 hours. Cleaned out and tested all squeezed perforations with 1000#, 30 minutes. OK. Cleaned out to 6300'. Perforated Tubb zone in 7" casing with 4, 1/2" JHPF at 5956-58', 5983-85', 6021-23', 6076-78', 6120-22', 6158-60', 6191-93' and 6220-22'. Ran treating equipment. Treated new perforations with 8000 gallons of 15% NE HCL acid. Flushed with 36 barrels of water. Maximum pressure 4200#, minimum 3850#, ISIP 2000#, after 10 minutes 1600#. AIR 9.5 BPM. Frac treated with 12,000 gallons of gel water and 30,000 gallons containing 1 to 2# SPG. Flushed with 57 barrels of gel water. Maximum pressure 4150#, minimum 3700#, ISIP 1800#, after 10 minutes 1700#. AIR 15 BPM. Pulled treating equipment. Ran Baker lok set packer and 2-3/8" tubing. Set packer at 5885' with 8,000# tension. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. B. Borden* TITLE Area Production Manager DATE December 18, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 1 1974

**OIL CONSERVATION COMM.
HOBBS, N. M.**