JISTRIBUTIO	Эн		
SA TAFE			
FI E			
G.S.			_
L ID OFFICE			
TRANSPORTER	OIL		
	G AS		
OPERATOR			
PRORATION OFFICE			
Operator			
Gulf Oil Cor	porat	ion	_

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND **AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS** Box 670, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Completed in Drinkard zone. Oil Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Fee Mark Owen Drinkard Location 6068 2068 Feet From The South East Unit Letter Line of Section 34 Township 21-5 Range 37-E NMPM, Lea County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Shell Pipe Line Corporation
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texas 79701
approved copy of this form is to be sent) Box 1910, Midland, T Box 1589, Tulsa, Oklahoma 74100 is gas actually connected? When Warren Petroleum Corporation Twp. P.ge. Sec. If well produces oil or liquids, give location of tanks. 21-S: 37-E 1-8-74 give commingling order number: If this production is commingled with that from any other lease or pool, 7. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Workover Deepen Oi Well Gas Well Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Date Skyckes Recompleted Total Depth <u>6490'</u> 6584 Top Oil/Rgs Pay 1-28-74 Name of Producing Formation 1-28-74
Elevations (DF, RKB, RT, GR, etc.) Tubing Depth 6356' 62921 3428' GL Drinkard Depth Casing Shoe Perforations 6500' 6356 - 6488' TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 13-3/8" 300 sacks (Circulated) 3081 17-1/2" 9-5/8" 12-1/4" 2900' 1300 sacks (TOC at 2395 6500' 700 sacks (TOC at 2910') 8-3/4" 2-3/8" 62921 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWAFLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 2-22-74 Length of Test 2-22-74
Tubing Pressure Flow Casing Pressure Choke Size 22-64" 50# Oil-Bble. 24 hours
Actual Prod. During Test Water - Bbls. 8 18 barrels **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

February 22, 1974 (Date)

TITL

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.