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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Mark Owen
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>J</u> <u>2068</u> FEET FROM THE <u>South</u> LINE AND <u>2068</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3428' GL		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>				
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>				
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>					
OTHER <input type="checkbox"/>		OTHER <u>Cleaned out, perforated, acidized</u> <input type="checkbox"/>					
				<u>and frac and completed in Drinkard</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6490' PB.

Pulled producing equipment. Cleaned out to 6582'. Plugged back with sand to 6501'. Perforated Drinkard zone in 7" casing with 2, .61" JHPF at 6471-73', 6449-51', 6386-88' and 6356-68'. Ran treating equipment. Treated new perforations 6356' to 6473' and old perforations 6475' to 6488' with 2,000 gallons of 15% NE acid and 35,000 gallons of gel water containing 1 to 2# SPG. Pulled treating equipment. Cleaned out to PB at 6490'. Ran Baker Model R packer and 2-3/8" tubing. Set packer at 6292' with 16,000# compression. Swabbed and cleaned up. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Brezgal TITLE Area Engineer DATE February 22, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: