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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, New Mexico</b>	
Lease <b>Mark Owen</b>	Well No. <b>4</b>	Unit Letter <b>J</b>	Section <b>34</b>
		Township <b>21-S</b>	Range <b>37-E</b>
Date Work Performed <b>2-25 to 3-28, 1963</b>	Pool <b>Drinkard and Blinbry</b>	County <b>Lee</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Abandoned Drk and Recompleted in Blinbry**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Killed well and pulled 2-3/8" tubing and packer. Ran gauge wing on wire line in 7" casing to 6400'. POH. Ran Baker GI BP on wire line and set at 6375'. POH. Dumped 2 sacks cement on top of BP. FBTD 6363'. Tested 7" casing with 1000#, 30 min. OK. Ran GR-N log from 6360' to 3000' on 2" scale and 6360' to 5000' and 4000' to 3000' on 5" scale. Perforated 7" casing in Blinbry Zone from 5840', 5800' & 5778' with 4, 1" jet holes in a plane and 5774' with 3, 1" holes in a plane. Ran 3-1/2" frac tubing with FB packer to 5840'. Spotted 500 gallons of 15% ME acid over 7" casing perforations 5714' to 5840'. Raised and set packer at 5688'. Loaded 7" casing with lease oil and applied 400#. Squeezed acid into 7" casing perforations. Broke down formation from 6200# back to 3200# with 15 bbls lease oil. Frac treated with 24,000 gallons of gelled lease oil containing 1/40# Adomite M-11 and 1 to 3# SPG in 4, 6000 gallon stages with 4, 1-1/4" ROMS sealers after each of first 3 stages. Max pressure 5900#, Min 4800#. Pulled 3-1/2" frac tubing and FB packer. Ran 187 joints of 2-3/8" tubing and set at 5797' with pin collar on bottom. Placed well on production

Witnessed by <b>G. W. Osborn</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

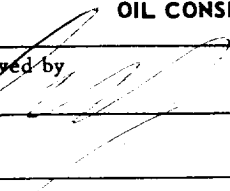
D F Elev. <b>3428</b>	T D <b>6584</b>	P B T D <b>--</b>	Producing Interval <b>6475-6485'</b>	Completion Date <b>8-7-46</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>6510</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>6500</b>	
Perforated Interval(s) <b>6475-6485</b>				
Open Hole Interval <b>6500-6584</b>		Producing Formation(s) <b>Drinkard</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>7-7-62</b>	<b>4</b>	<b>-</b>	<b>Trace</b>	<b>--</b>	<b>--</b>
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Area Production Manager</b>
Title <b>Area Production Manager</b>	Position <b>Area Production Manager</b>
Date <b>7-7-62</b>	Company <b>Gulf Oil Corporation</b>