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FILE U.S.G.S.		NE	MEXICO OI	L CONSERVATION COMMISSION FORM C-103 (Rev 3-55)			
TRANSPORTER							
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iarte Our			<u>b</u> 3	34	21-8		37-E
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