

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Abandon Drk & recomp in Blinebry oil	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

January 17, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation Mark Owen Well No. 4 in J
(Company or Operator) (Unit)
NW 1/4 SE 1/4 of Sec. 34, T 21-S, R 37-E, NMPM, Drinkard Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

6584' TD.

It is proposed to abandon Drinkard and recomplete in Blinebry oil as follows:

1. Kill well and pull tubing.
2. Set CI BP at 6375' on wire line and dump 2 sacks cement on top of BP and test with 1000#.
3. Run GR-N log (PBD to 3000' on 2" scale, PBD to 5000' and 4000' to 3000' on 5" scale).
4. Selectively perforate Blinebry in the approximate interval 5730' to 5860'
5. Run 3 1/2" frac tubing with retrievable BP & FB packer. Spot 500 gals 15% NEA over perforations, let stand overnight, and squeeze acid into formation. Frac perforations with 4000 gal equal stages using jelled lease oil with 1/40# Ado. M-11 and 3# SPG. Follow all but final stage with 1 1/2" RCNB sealers.
6. Swab and test Blinebry.
7. Pull 3 1/2" frac tubing, retrievable BP & FB packer. Run 2-3/8" tubing and place well on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Gulf Oil Corporation

Company or Operator

By.....

Position..... Area Production Manager

Send Communications regarding well to:

Name..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, New Mexico