State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

ee Lease - 5 copies DISTRICT I						117177	LL API NO.				
	DI OI	L CONS	ERVATI(ON DI	VISIO	N I)-025-070	04			
.O. Box 1980, Hobbs, N	NM 88240		P.O. Box 20	280			Indicate Type				
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088						į	STATE FEE 6. State Oil & Gas Lease No.				
DISTRICT III	tec NM 87410					0.	State On & C.	as Louise IV	···		
1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
la. Type of Well: OIL WELL GAS WELL X DRY OTHER						7.	7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW WORK DEEPEN BACK DIFF RESVR OTHER OVER OTHER							ARK OWEN				
2. Name of Operator							8. Well No.				
Chevron U.S.A. Inc.							9. Pool name or Wildcat				
3. Address of Operator P.O. Box 1150, Midland, TX 79702							BLINEBRY OIL & GAS (PRO GAS)				
P.U. BOX 1150, r	Tiulanu, IX 737	<u> </u>									
	P : 660 F	eet From The	SOUTH	L	ine and	660	Feet Fro	m The	EAS	T Line	
			-							5	
Section 34		Ownship 21S	R ompl.(Ready to I	Range 37E	12 Playati	NMPN		LEA R. etc.)	4. Elev	County Casinghead	
10. Date Spudded 1	1. Date T.D. Reached	1	ompl.(Ready to 1 /10/97	Prod.)	13. Elevation	ons(Dr &	KKD, KI, G	K, Etc.)	tt. Liov.	Casingnoad	
16 Total Doorb	16. Plug Back T			ompl. How	/ 18. In		Rotary Too	ls i	Cable Too	ols	
15. Total Depth 6545'	5915		 If Multiple C Many Zones? 	?	Dr	illed By		l			
19. Producing Interval(s	s), of this completion - 1	Top, Bottom, Na	me				20	. Was Dire	ectional Su	rvey Made	
5421'-5577'					. 		22. Was Well	Cored			
21. Type Electric and C	other Logs Run					ľ	ZZ. Was Well	Coled			
<u></u>		SING DEC	ORD (Repo	ort all st	rings set i	n well)					
23. CASING SIZE	WEIGHT LB./FT		TH SET	HOLES		CEN	ENTING RE	CORD	AM	OUNT PULLE	
		. Der									
NO NEW CASING											
NO NEW CASING		INER RECO	ORD.			25.		NG REC		DACKED SE	
NO NEW CASING				ENT			SIZE				
NO NEW CASING 24.	I	INER RECO	ORD.	ENT				NG REC		PACKER SE	
NO NEW CASING 24. SIZE	TOP L	INER RECO	ORD.		SCREEN	2-	SIZE 3/8"	NG REC	I SET	5316'	
NO NEW CASING 24. SIZE	I	INER RECO	ORD.	27	SCREEN	2- HOT, FI	SIZE 3/8" RACTURE AMOU	NG REC DEPTH , CEME NT AND R	NT, SQI	5316' EEZE, ETC FERIAL USED	
NO NEW CASING 24. SIZE 26. Perforation record	TOP Interval, size, and	INER RECO	ORD.	27	SCREEN ACID, S DEPTH INTI 421'-5577	2- HOT, FI	SIZE 3/8" RACTURE AMOUI 4500 GAL	NG REC DEPTH , CEME, NT AND R S. 15%.	NT, SQI	5316' EEZE, ETC FERIAL USED NB'S	
NO NEW CASING 24. SIZE 26. Perforation record	TOP L	INER RECO	ORD.	27	SCREEN ACID, S DEPTH INT	2- HOT, FI	SIZE 3/8" RACTURE AMOU	NG REC DEPTH , CEME, NT AND R S. 15%.	NT, SQI	5316' EEZE, ETC FERIAL USED NB'S	
NO NEW CASING 24. SIZE 26. Perforation record	TOP Interval, size, and	INER RECO	ORD SACKS CEMI	27. 54 54	SCREEN ACID, S DEPTH INTI 421'-5577	2- HOT, FI	SIZE 3/8" RACTURE AMOUI 4500 GAL	NG REC DEPTH , CEME, NT AND R S. 15%.	NT, SQI	5316' EEZE, ETC. FERIAL USED NB'S	
NO NEW CASING 24. SIZE 26. Perforation reconstance of the second seco	TOP I I I I I I I I I I I I I I I I I I I	INER RECO BOTTOM number) HOLES)	PRODUC'	27 54 56	ACID, S DEPTH INTI 421'-5577 421'-5577	2- HOT, FI	SIZE 3/8" RACTURE AMOUI 4500 GAL	NG REC DEPTH , CEME , T AND K S 15%,	NT, SQI IND MA 120 RCI ., 175,	5316' EEZE, ETC. FERIAL USED NB'S	
NO NEW CASING 24. SIZE 26. Perforation reconstance of the second seco	TOP I I I I I I I I I I I I I I I I I I I	INER RECO BOTTOM number) HOLES)	ORD SACKS CEMI	27. 5. 5. 5.	ACID, S DEPTH INTI 421'-5577 421'-5577	HOT, FI	SIZE 3/8" RACTURE AMOUI 4500 GAL 70,000 G	NG REC DEPTH , CEME, NT AND R S. 15%. GALS GEL	NT, SQI UND MAT 120 RCI . 175, o	5316' EEZE, ETC. FERIAL USED NB'S 000# SD or Shut-in)	
24. SIZE 26. Perforation reconstant for the second formula in the	TOP rd (interval, size, and 77' 2 JHPF (60 Production FLOW	INER RECO BOTTOM number) HOLES) Method (Flow) ING Choke Size	PRODUCTing, gas lift, pum	27. 5. 5. 5.	ACID, S DEPTH INTI 421'-5577 421'-5577	HOT, FI	RACTURE AMOUI 4500 GAL 70,000 G	NG REC DEPTH , CEME, NT AND R S. 15%. GALS GEL	NT, SQI IND MA 120 RCI ., 175, o	5316' EEZE, ETC. FERIAL USED NB'S 000# SD or Shut-in) Oil Ratio	
NO NEW CASING 24. SIZE 26. Perforation record 5421 - 55 28. Date First Production 12/10/97 Date of Test 12/16/97	TOP rd (interval, size, and 77' 2 JHPF (60 Production FLOW Hours Tested 24	INER RECO BOTTOM number) HOLES) Method (Flow) ING Choke Size 16/64	PRODUCTing, gas lift, pum Prod'n For Test Period	27. 5. 5. 5. 5.	ACID, S DEPTH INTI 421'-5577 421'-5577 e and type pu	HOT, FI	SIZE 3/8" RACTURE AMOUI 4500 GAL 70,000 G	NG REC DEPTH , CEME, NT AND R S. 15%. GALS GEL Well Sta PRO	NT, SQI IND MA 120 RCI ., 175, o	5316' EEZE, ETC FERIAL USED NB'S 000# SD or Shut-in) Oil Ratio	
NO NEW CASING 24. SIZE 26. Perforation record 5421' - 55 28. Date First Production 12/10/97 Date of Test 12/16/97 Flow Tubing Press.	TOP rd (interval, size, and 77 2 JHPF (60 Production FLOW Hours Tested 24 Casing Pressure	INER RECO BOTTOM number) HOLES) Method (Flow) ING Choke Size	PRODUCTing, gas lift, pum Prod'n For Test Period	27. 5. 5. 5. 5.	ACID, S DEPTH INTI 421'-5577 421'-5577	HOT, FIERVAL mp) Gas - MCI 450	SIZE 3/8" RACTURE	NG REC DEPTH , CEME NT AND K S 15% GALS GEL Well Sta PRO 1 - Bbl.	NT, SQI IND MA 120 RCI 175, I tus (Prod. D Gas - 22	5316' EEZE, ETC FERIAL USED NB'S 000# SD or Shut-in) Oil Ratio	
24. SIZE 26. Perforation record 5421 - 55 28. Date First Production 12/10/97 Date of Test 12/16/97 Flow Tubing Press. 450	TOP TOP rd (interval, size, and FLOW) Production FLOW Hours Tested 24 Casing Pressure 0	INER RECO BOTTOM number) HOLES) Method (Flow ING Choke Size 16/64 Calculated 24 Hour Rate	PRODUCTing, gas lift, pum Prod'n For Test Period 4- Oil - Bbl.	27. 5. 5. 5. 5.	SCREEN ACID, S DEPTH INTI 421'-5577 421'-5577 and type pu Bbl. Gas - MCF	2- HOT, FI ERVAL mp) Gas - MCI 450 Water	SIZE 3/8" RACTURE	NG REC DEPTH , CEME, NT AND R S. 15%. GALS GEL Well Sta PRO	NT, SQI IND MA 120 RCI 175, I tus (Prod. D Gas - 22	5316' EEZE, ETC FERIAL USED NB'S 000# SD or Shut-in) Oil Ratio	
24. SIZE 26. Perforation record 5421 - 55 28. Date First Production 12/10/97 Date of Test 12/16/97 Flow Tubing Press. 450	TOP rd (interval, size, and 77 2 JHPF (60 Production FLOW Hours Tested 24 Casing Pressure	INER RECO BOTTOM number) HOLES) Method (Flow ING Choke Size 16/64 Calculated 24 Hour Rate	PRODUCTing, gas lift, pum Prod'n For Test Period 4- Oil - Bbl.	27. 5. 5. 5. 5.	SCREEN ACID, S DEPTH INTI 421'-5577 421'-5577 and type pu Bbl. Gas - MCF	2- HOT, FI ERVAL mp) Gas - MCI 450 Water	SIZE 3/8" RACTURE	NG REC DEPTH , CEME NT AND K S 15% GALS GEL Well Sta PRO 1 - Bbl.	NT, SQI IND MA 120 RCI 175, I tus (Prod. D Gas - 22	5316' EEZE, ETC FERIAL USED NB'S 000# SD or Shut-in) Oil Ratio	
24. SIZE 26. Perforation records 5421' - 55' 28. Date First Production 12/10/97 Date of Test 12/16/97 Flow Tubing Press. 450 29. Disposition of Gas SOLD 30. List Attachments	TOP rd (interval, size, and 77' 2 JHPF (60) Production FLOW: Hours Tested 24 Casing Pressure 0 s (Sold, used for fuel, v	INER RECO BOTTOM number) HOLES) Method (Flow ING Choke Size 16/64 Calculated 24 Hour Rate ented, etc.)	PRODUCTing, gas lift, pum Prod'n For Test Period Oil - Bbl. 2	277 54 55 TION nping - Size	ACID, S DEPTH INTI 421'-5577 421'-5577 and type pu Bbl. Gas - MCF 450	HOT, FI ERVAL , , Gas - MCI 450 Water 0	RACTURE AMOUI 4500 GAI 70,000 G	NG RECOUNT OF THE PROPERTY OF	NT, SQI IND MAT 120 RCI . 175, I tus (Prod. D Gas - 22	5316' EEZE, ETC FERIAL USED NB'S 000# SD or Shut-in) Oil Ratio	
24. SIZE 26. Perforation records 5421' - 55' 28. Date First Production 12/10/97 Date of Test 12/16/97 Flow Tubing Press. 450 29. Disposition of Gas SOLD 30. List Attachments	TOP rd (interval, size, and 77' 2 JHPF (60) Production FLOW: Hours Tested 24 Casing Pressure 0 s (Sold, used for fuel, v	INER RECO BOTTOM number) HOLES) Method (Flow ING Choke Size 16/64 Calculated 24 Hour Rate ented, etc.)	PRODUCTing, gas lift, pum Prod'n For Test Period Oil - Bbl. 2	277 54 55 TION nping - Size	ACID, S DEPTH INTI 421'-5577 421'-5577 and type pu Bbl. Gas - MCF 450	HOT, FI ERVAL , , Gas - MCI 450 Water 0	RACTURE AMOUI 4500 GAI 70,000 G	NG RECOUNT OF THE PROPERTY OF	NT, SQI IND MAT 120 RCI . 175, I tus (Prod. D Gas - 22	5316' EEZE, ETC. FERIAL USED NB'S 000# SD or Shut-in) Oil Ratio	
24. SIZE 26. Perforation records 5421' - 55' 28. Date First Production 12/10/97 Date of Test 12/16/97 Flow Tubing Press. 450 29. Disposition of Gas SOLD 30. List Attachments	TOP TOP rd (interval, size, and FLOW) Production FLOW Hours Tested 24 Casing Pressure 0	INER RECO BOTTOM number) HOLES) Method (Flow ING Choke Size 16/64 Calculated 24 Hour Rate ented, etc.)	PRODUCTing, gas lift, pum Prod'n For Test Period Collaboration 2	TION nping - Size	SCREEN ACID, S DEPTH INTI 421'-5577 421'-5577 and type pu Bbl. Gas - MCF 450	mp) Gas - MCl 450 Water 0	RACTURE AMOUI 4500 GAI 70,000 G	NG REC DEPTH , CEME NT AND K S. 15% ALS GEL Well Sta PRO r - Bbl. Oil Grav itnessed By and belief	NT, SQI IND MA 120 RCI ., 175, t tus (Prod. D Gas - 22 vity - API	EEZE, ETC. FERIAL USED NB'S. 000# SD or Shut-in) Oil Ratio 25,000 (Corr.)	
24. SIZE 26. Perforation records 5421' - 55' 28. Date First Production 12/10/97 Date of Test 12/16/97 Flow Tubing Press. 450 29. Disposition of Gas SOLD 30. List Attachments	TOP rd (interval, size, and 77' 2 JHPF (60) Production FLOW: Hours Tested 24 Casing Pressure 0 s (Sold, used for fuel, v	INER RECO BOTTOM number) HOLES) Method (Flow ING Choke Size 16/64 Calculated 24 Hour Rate ented, etc.)	PRODUCTing, gas lift, pum Prod'n For Test Period Oil - Bbl. 2	TION nping - Size	ACID, S DEPTH INTI 421'-5577 421'-5577 and type pu Bbl. Gas - MCF 450	mp) Gas - MCl 450 Water 0	RACTURE AMOUI 4500 GAI 70,000 G	NG RECOUNT OF THE PROPERTY OF	NT, SQI IND MA 120 RCI ., 175, t tus (Prod. D Gas - 22 vity - API	5316' EEZE, ETC. FERIAL USED NB'S 000# SD or Shut-in) Oil Ratio	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico T. Anhy___ ______ T. Canyon _____ T. Ojo Alamo____ ____ T. Penn. "B" T. Salt T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C"____ 3. Salt T. Atoka _____ T. Pictured Cliffs ____ T. Penn. "D"_____ T. Miss _____ T. Cliff House ____ T. Leadville____ T. Yates_ T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Madison _____ T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison T. T. Tubb T. Delaware Sand T. Todilto T. T. Drinkard _____ T. Bone Springs ____ T. Entrada ____ T__ T. Abo ______ T. ____ T. ____ T. ____ T. ____ T. T. Wolfcamp T. T. Chinle T. Penn T. T. Permain T. T. Cisco (Bough C) T. T. Penn "A" T. OIL OR GAS SANDS OR ZONES No. 1, from _____to ____ No. 3, from______to_____ No. 2, from _____to ____ No. 4, from_____ to ____ **IMPORTANT WATER SANDS** No. 2, from to feet No. 3. from _______to ______feet _____ LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From in Feet To Lithology in Feet