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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>8. Farm or Lease Name Mark Owen</p>
<p>4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 21-S RANGE 37-E N.M.P.M.</p>		<p>9. Well No. 5</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3400' DF</p>		<p>10. Field and Pool, or Wildcat Drinkard</p>
<p>12. County Lea</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>Abandoned Tubb Gas and completed in</p> <p>Drinkard.</p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6420' PB.
Pulled producing equipment. Squeezed Tubb perforations 5980' to 6205' with 150 sacks of Class C cement. Left 6 sacks on top of retainer and circulated out 24 sacks, leaving 120 sacks in formation. WOC 14 hours. Cleaned out to 6220'. Tested squeezed perforations with 1000#, 30 minutes, OK. Cleaned out and squeezed Drinkard perforations 6267' to 6510' with 50 sacks of Class C cement. Left one sack on top of retainer, 31 sacks in casing and 8 sacks in formation. WOC 14 hours. Cleaned out to 6451'. Tested casing with 500#, 30 minutes, OK. Set CI BP at 6420'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6267-69', 6306-08', 6361-63' and 6394-96'. Ran treating equipment and treated new perforations with 2000 gallons of 15% NE HCL acid. Flushed with 45 barrels of brine water. Maximum pressure 3350#, minimum 1600#, ISIP 350#, after 3 minutes vacuum. Frac treated with 8000 gallons of gel water and 20,000 gallons containing 1 to 2# SPG. Flushed with 45 barrels of brine. Maximum pressure 5000#, minimum 3300#, ISIP 2000#, after 15 minutes 1550#. AIR 14.2 BPM. Pulled treating equipment. Ran Baker Model R packer and 2-3/8" tubing. Set packer at 6238' with 11,000# compression. Swabbed and cleaned up. Closed well in, waiting on gas line connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. Borland TITLE Area Production Manager DATE December 18, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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DEC 1 1974

OIL CONSERVATION COMM.
HOBBES, N. M.