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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Mark Owen
3. Address of Operator Box 670, Hobbs, N.M. 88240		9. Well No. 5
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3400' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Abandon Tubb Gas &amp; recompleat in Drinkard</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6518' PB. Pull tubing. Run & set retainer at approximately 5915'. Squeeze Tubb perforations 5980-6205'. WOC. Drill out retainer & cement through squeezed Tubb perforations and test with 1000#. Drill out retainer at 6241' and down to 6510'. Circulate hole clean. Rerun tubing and retainer and set retainer at approximately 6225'. Squeeze all Drinkard perforations from 6267' to 6510'. WOC. Drill out retainer & cement through squeezed Drinkard gas perforations to 6415'. Test with 500#. Reperforate Drinkard zone from 6267' to 6396'. Run frac string and set packer at approximately 6225'. Frac new Drinkard perforations with 28,000 gallon gel water containing 1-2# SPG in 4 equal stages, and 2000 gallons 15% HCL acid. Clean out to PBTB at 6415'. Run producing equipment and test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barbiatz TITLE Area Engineer DATE 11-15-74

APPROVED BY Joe D. Ramsey TITLE Dist. 1, Engineer DATE

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

NOV 1 1974

**OIL CONSERVATION COMM.  
HOBBS, N. M.**