

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SANTA FE

LE

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER ☐
WELL WELL

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 34 TOWNSHIP 21-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Mark Owen

9. Well No.

5

10. Field and Pool, or Wildcat

Drk & Tubb Gas

15. Elevation (Show whether DF, RT, GR, etc.)

3400' DF

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Plugged back, perf & squeezed Drk

and acidized Tubb Gas

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6241' PB, 6545' TD.

Pulled producing equipment. Drilled Baker Model D packer loose at 6374' and pushed to 6510'. Perforated Drinkard zone in 7" casing with 2, .72" JHPF at 6394-96', 6361-63', 6306'-08' and 6267-69'. Plugged back with sand to 6417'. Attempted to frac and well communicated. Set BP at 6282' and cement retainer at 6222'. Squeezed perforations 6267-69' with 50 sacks of Class C cement. WOC 12 hours. Cleaned out to 6415'. Attempted to treat and well communicated. Set cement retainer at 6241' and squeezed Drinkard zone below retainer with 35 sacks of Class C cement. WOC 45 hours. Cleaned out to retainer at 6241'. Ran treating equipment and treated Tubb perforations 5980' to 6205' with 1500 gallons of 15% MC acid. Maximum pressure 1900#, minimum 1300#, ISIP 1200#, after 15 minutes 500#. Swabbed and tested. Pull treating equipment. Ran 2-3/8" tubing and set at 6205'. Tubb gas zone to be carried as closed in, uneconomical to produce, pending further study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Engineer

DATE August 26, 1974

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.