

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas-Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Mark Owen
3. Address of Operator Box 670, Hobbs, N.M 88240	9. Well No. 5
4. Location of Well UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 34 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard - Tubb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3400' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER Plug back, perforate and frac treat Drinkard zone			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6518' PB. Pull producing equipment. Plug back to approximately 6415' with 10-20 frac sand abandoning old Drinkard perforations 6430-6510'. Perforate Drinkard zone in approximate interval 6260-6400'. Run treating equipment and treat new perforations with 1200 to 2000 gallons 15% NE acid, 21,000 to 35,000 gallons gelled water and 1 to 2# sand per gallon. Flush with 1,800 gallons gelled water. Pull treating equipment. Run tubing and packer. Set packer at approximately 6235' isolating Tubb Gas perforations. Run tubing in Tubb Gas zone and set at approximately 6205'. Swab and clean up both zones. Run packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Bankiat* TITLE Area Engineer DATE 7-16-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: