ARE HE	EREBY RE	QUESTIN	G AN ALLOWABLE FOR A	(Place) WELL KNOWN A	S: • • • • • • • • • • • • • • • • • • •	(Date)
	<b>1</b> Corpor	noton	(Lease)		<b>J</b> , in <b>SE</b> <sup>1</sup> /4	
(Unit)			, T. <b>21-S</b> , R. <b>37-S</b> , M			
	<b>68.</b>		County. Date Spudded	ted 4-12-54	e Completed.	
Please	indicate lo		Elevation	Total Depth	5518' PB	
			Top oil/gas pay			
			Casing Perforations:			or
			Depth to Casing shoe of Pr	rod. String	er set at 6374'	
			Natural Prod. Test			BOPD
		0	based on	bbls. Oil in	Hrs	Mins.
			Test after acid or shot			
Casing a	und Cementi	ng Record		bbls. Oil in		
Size	Feet	Sax	Based on	mm flow rate	on initial test 2	,700 MCE/De
-3/8	278	300	Gas Well Potential. 🏜 b			
-5/8	2887	1200	Size choke in inches			
	( *** )	-	Date first oil run to tanks	or gas to Transmissio	on system:	
	6534	700	Transporter taking Oil or	Gas: Permian B	eain Pipeline Com	
			-	•		
arks:	Filed	in comp	Lience with Rule 12 of 0			