

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-07005
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Mark Owen
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____	8. Well No. 6
2. Name of Operator Chevron U.S.A., Inc.	9. Pool name or Wildcat Blinebry
3. Address of Operator P. O. Box 1150, Midland, TX 79702	

4. Well Location
Unit Letter O : 554 Feet From The South Line and 2086 Feet From The East Line
Section 34 Township 21S Range 37E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/10/94	13. Elevations (DF & RKB, RT, GR, etc.) 3433' GR	14. Elev. Casinghead
15. Total Depth 6552'	16. Plug Back T.D. 5923'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5504' - 5814'				20. Was Directional Survey Made
21. Type Electric and Other Logs Run				22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		309'	17-1/2"	300 sx	
9-5/8"		2900'	12-1/4"	1300 sx	
7"		6475'	8-3/4"	700 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5512'

26. Perforation record (interval, size, and number) 5504' - 5814'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5504' - 5814'	200 gals 15% NEFE HCL, 57,000 gals gel, 140,000# 16/30 sd

28. PRODUCTION

Date First Production 11/10/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 11/14/94	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 9	Gas - MCF 742	Water - Bbl. 1	Gas - Oil Ratio 82444
Flow Tubing Press. 136	Casing Pressure 285	Calculated 24-Hour Rate	Oil - Bbl. 9	Gas - MCF 742	Water - Bbl. 1	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title T.A. Date 12/19/94