

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-07005

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Mark Owen

2. Name of Operator
Chevron U.S.A. Inc.

8. Well No.

6

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

9. Pool name or Wildcat
Tubb Oil & Gas

4. Well Location
Unit Letter 0 : 554 Feet From The South Line and 2086 Feet From The East Line
Section 34 Township 21S Range 37E NMPM Lea County

10. Date Spudded 11-47 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 7/11/90 13. Elevations (DF& RKB, RT, GR, etc.) 3433' GL 14. Elev. Casinghead

15. Total Depth 6552' 16. Plug Back T.D. 6305' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name TOP-5930 BTM-6166' Tubb 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		309'	17 1/2"	300 sx	Circ.
9 5/8"	36#	2900'	12 1/4"	1300 sx	1800'
7"	23#	6301'	8 3/4"	700 sx	2830'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5875'	5875'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6166'-5930' W/4" GUNS TTL 61 HOLES		6166'-5930'	4000 gal 15% NEFE HCL
		" "	40000 gal 40# XL GEL +
			102000# 20/40 SD

28. PRODUCTION

Date First Production 7/11/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
Date of Test 8/1/90	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 248	Water - Bbl. 44	Gas - Oil Ratio 124,000	
Flow Tubing Press. 90 psi	Casing Pressure 0 psi	Calculated 24- Hour Rate	Oil - Bbl. 2	Gas - MCF 248	Water - Bbl. 44	Oil Gravity - API - (Corr.) 37.2 @ 60°		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. L. Morrill Printed Name C. L. Morrill Title NM Area Prod. Supt. Date 8/2/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico

Southeastern New Mexico

T. Anhy	1160'
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	3910'
T. Glorieta	5090'
T. Paddock	
T. Blinebry	
T. Tubb	6060'
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2 from

No. 3, from.....to.....
No. 4 from.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from..... to..... feet.....

No. 2, from to feet
No. 3 from to feet

No. 3, from to feet
 to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

RECEIVED
AUG 08 1990

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