

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☐ OTHER ☐Name of Operator
Gulf Oil Corporation

Address of Operator

P. O. Box 670, Hobbs, NM 88240

Location of Well

UNIT LETTER 0, 554 FEET FROM THE South LINE AND 2086 FEET FROMTHE East LINE, SECTION 34 TOWNSHIP 21S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3433' GL

7. Unit Agreement Name

8. Farm or Lease Name

Mark Owen

9. Well No.

6

10. Field and Pool, or Wildcat

Drinkard

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐Resqueeze & Repair Flow ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with packer and tubing. Set RBP at 6288'. Pump 25 bbls 8.6 down tubing. Pressure up on Blinbry 500#, pressure bled back to 0# in 45 sec. Set RBP at 5250'. Pump 25 bbls 8.6, pressure test Paddock 500#, ok. Pump 170 bbls 8.6, pressure test 7" at 5125' to 500#, ok. POH with RBP. Set RBP at 5749'. Pump 45 bbls 8.6. Cap RBP with 10' sand. Set cement retainer at 5437'. Pump 75 sacks Class "C" neat with Halad 9. Dump 2 bbls cement on cement retainer. Reverse out cement. Perf 2780' with (4) SPF. Establish circulation. Set cement retainer at 2710', test tubing 3000#. Pump 210 sacks Class "C" neat with Halad 9. Pump 1/2 bbl cement on cement retainer. Reverse out cement. Perf 1230' with (4) 1/2" 90° holes thru 7" & 9-5/8" casing. Set cement retainer at 1158', test casing 500#, test tubing 3000#. Pump 800 sacks Class "C" neat with Halad 9. Establish circulation. Pump 700 sacks Class "C" neat with Halad 9; did not get any cement to surface. Dump 1/2 bbl cement on cement retainer. Reverse cement. Temperature survey top of cement at 860'. Perf 820' with (4) 1/2" SPF 90°. Establish circulation. Set cement retainer at 751'. Pump 400 sacks Class "C" with Halad 4, got cement out 13-3/8" casing valve and out cellar. Pinch 13-3/8" casing valve and pump 200 sacks Class "C" with Halad 4; got cement out 9-5/8" casing valve. Reverse cement. Tag cement. Drill cement retainer and cement. Spot 250 gals 15% NEFE inhibited HCL. Set cement retainer at 1150', test tubing 3000#. (SEE ATTACHMENT)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. PiteTITLE Area EngineerDATE 3-28-83ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTORAPPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE MAR 30 1983

RECEIVED
MAR 29 1983
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE