

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Mark Owen
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>0</u> <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>2086</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3433' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Resq Blinebry & Paddock, repair flow</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

POH with packer and tubing. Set RBP at 6200', test 2000#. Cap with 10' sand. Locate leak in 7" casing. Establish rate and pressure. GIH with cement retainer, test tubing 3000#. Set cement retainer approximately 75' above casing leak. Cement as needed. Perf 2780' with (4) SPF, 0 phase, white charge, .370" dia. exit hole (perf 7" casing only). Establish circulation out 9-5/8" casing. Set cement retainer at 2700', test tubing 3000#. Cement with 210 sacks Class "C" neat with fluid loss additive. Wait on cement. Run temperature survey 2750'-1000' to get indication of cement top (TOC should be above salt at 1232'). If TOC above top of salt, perf just above TOC; if TOC below top of salt, perf just above salt top. Perf with (4) 1/2" 90° phase. Establish circulation out 13-3/8" & 9-5/8" casing. Set cement retainer approx. 75' above perf, test tubing 3000#. Cement with 600 sacks Class "C" neat with fluid loss additive. Drill out cement retainers and cement to 6200', test squeeze 500#. Resqueeze if necessary. Reverse sand off RBP and POH. GIH with 2-3/8" tubing and sting into on-off tool. Recover plug from on-off tool. Swab and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDPite TITLE Area Engineer DATE 2-11-83

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE FEB 15 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 14 1983
O.C.D.
HOBBS OFFICE