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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease Lease <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		6. Date Oil & Gas Lease
2. Name of Operator Gulf Oil Corporation		7. Unit Agreement Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		8. Farm or Lease Name Mark Owen
4. Location of Well UNIT LETTER 0 554 FEET FROM THE South LINE AND 2086 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 21-S RANGE 37-E NMPM.		9. Well No. 6
15. Elevation (Show whether DF, RT, GR, etc.) 3433' GL		10. Field and Pool, or Wildcat Drinkard
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Abandoned Paddock and completed in <input type="checkbox"/>
		Drinkard.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6475' PB.

Pulled producing equipment. Squeezed Paddock perforations 5148' to 5166' with 170 sacks of Class C cement. WOC 16 hours. Cleaned out to 5196'. Tested squeezed perforations with 500#, 30 minutes, OK. Cleaned out to 5820'. Squeezed Blinbry perforations 5510' to 5700' with 200 sacks of Class C cement. Reversed out 4 sacks. WOC 14 hours. Cleaned out to 5705'. Tested squeezed Blinbry perforations with 500#, 30 minutes. Cleaned out to 6489'. Plugged back with sand to 6475'. Perforated 7" casing in Drinkard zone with 4, 1/2" JHPF at 6352-54', 6370-72', 6422-24' and 6466-68'. Ran treating equipment and treated new perforations with 4500 gallons of 15% NE HCL acid. Frac treated with 2000 gallons of 15% NEA, 8000 gallons of gel brine water and 20,000 gallons of gel brine containing 1/2 to 2# SPG. Flushed with 2,000 gallons of gel water. Maximum pressure 4550#, ISIP 2400#, after 15 minutes 2,000#, after 6 hours on vacuum. Pulled treating equipment. Cleaned out to 6475'. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 6301' with 13000# compression. Swabbed and cleaned up. Closed well in, waiting on pipe line connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE February 28, 1975

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____