

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Operator

Gulf Oil Corporation

Address

Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

Other (Please explain)

Abandoned Drinkard and Blinebry and recompleted in Paddock

New Well

Change in Transporter of:

Oil

Dry Gas

Recompletion

Oil

Condensate

Change in Ownership

Casinghead Gas

Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Mark Owen	6	Paddock	State, Federal or Fee Fee	

Location

Unit Letter 0 554 Feet From The South Line and 2086 Feet From The East

Line of Section 34 Township 21-S Range 37-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Corporation		Box 1910, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation		Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When
	I 34 21-S 37-E	Yes 10-19-73

If this production is commingled with that from any other lease or pool, give commingling order number: PC-139

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX						XX		
Date <del>XXXX</del> Recompleted	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-22-73	9-22-73	6552'	5438'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3433' GL	Paddock	5148'	5177'					
Perforations			Depth Casing Shoe					
5148-53' & 5161-66'			6475'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	309'	300 Sxs (Circulated)
12-1/4"	9-5/8"	2900'	1300 Sxs (Est TOC @ 1800')
8-3/4"	7"	6475'	700 Sxs (TOC at 2830')
	2-3/8"	5177'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
9-22-73	10-19-73	Pump
Length of Test	Tubing Pressure	Casing Pressure
24 hours	--	--
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
131	15	116

Choke Size

2"

Ga. - MCF

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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Engineer

October 23, 1973

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply recompleted wells.