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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Mark Owen
3. Address of Operator P. O. Box 670, Hobbs, N.M. 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>0</u> , <u>554</u> FEET FROM THE <u>south</u> LINE AND <u>2086</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> HMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3433' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Abandoned Drinkard &amp; Blinebry &amp; Recompleted in Paddock</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6552' TD. 5438' PB. Killed well. Pulled packer and tail pipe. Set CI BP at 6400' & capped with 3 sacks cement abandoning Drinkard zone. Set CI BP at 5450' and capped with 3 sacks cement abandoning Blinebry zone. Ran GR-N log and perforated casing with 2 JHPF 5148-53' and 5161-66'. Ran packer and 2-3/8" tubing to 5166'. Acidized perforations 5148-5161' with 250 gallons 15% NE. Raised packer to 5015' and set with 12,000# compression. Pressured casing to 400#. Acidized perforations 5148-5161' down tubing with 5000 gallons 15% NEA using 18 ball sealers. Maximum pressure 3000#, minimum pressure 2600#. ISIP 1200#, after 10 minutes vacuum. AIR 3.2 bpm. Swab to test well. Installed pumping equipment and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Glyn Stone TITLE Senior Engineer DATE 10-19-73

APPROVED BY John H. Roney TITLE Dist. I, Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: