NO. OF COPIES RECEIVED									
DISTRIBUTION							Form C-101 Revised 1-1-65		
SANTA FE	1							Type of Lease	
FILE							STATE		v
U.S.G.S.						ŀ	بــ	& Gas Lease No.	
LAND OFFICE							J. Diale Off	A dap Doapo Hot	
OPERATOR						-	mm	\overline{mm}	\overline{m}
									.////
APPLICA	TION F	OR PER	MIT TO DRILL, DEEPEN	I, OR PLUG E	<u>SACK</u>		7. Unit Agreement Name		
1a. Type of Work							,		
DRILL			DEEPEN		PLUG	васк 🖾 🛛	8. Farm or L	ease Name	.
b. Type of Well				SINGLE	м		0.10.1101		
OIL GAS WELL		OTHER		SINGLE ZONE		ZONE	Mark Ow 9. Well No.	en	
2. Name of Operator							5. Weil 1101		
Gulf Oil Corpo	ratio	<u>n</u>		<u> </u>			10 Field m	d Pool, or Wildcat	
3. Address of Operator							10, 1 1010 4	u i oçi, or	
Box 670, Hobbs	New	Mexico	.88240				Paddock	mmm	\overline{m}
4. Location of Well	LETTER _	0	LOCATED	_ FEET FROM THE	<u>Sout</u>	hLINE			11111
									1111.
AND 2086 FEET	FROM THE	East	LINE OF SEC. 34	<u></u>	RGE. 3	7-F	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HH.
	1111	//////			11111.				11111
	<u> 1111.</u>	IIIII		<i>\\\\\\\\\</i>	HHH	<i>HHHHH</i>	. 	HHAm	HH
	<u>IIII</u>	//////			IIIII				/////
	$\overline{\prime}\overline{\prime}\overline{\prime}$	IIIII		19. Proposed I	<u>JIII</u>	19A. Formation	//////	20. Rotary or C.T	<u>, / / / /</u> Г.
	IIII			N	Jeptii				
	1111	//////		5430'		Paddoc		x. Date Work will s	
21. Elevations (Show wheth	er DF, RT	, etc.)) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor						
3433' GL			Blanket				I Sept	tember 15, 1	1973
23.			PROPOSED CASING	AND CEMENT P	ROGRAM				
								EST. TO	
			ACING WEICHT DEP EC	NOTISETTIN	GDEPT	TH I SACKS OF	CEMENT	L ESI. 10	r -

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		E31.10/
17-1/2"	13-3/8"	48#	309'	<u>300 sacks (Ci</u>	rculated)
12-1/4"	9-5/8"	36#	29001	1300 sacks	
8-3/4	7"	23#	6475'	700 sacks (TC	C at 2830')
0 374			1	1	1

Plans have been made to abandon Drinkard and Blinebry zones and complete in Faddock as follows:

Set CI BP at approximately 6400' and cap with 3 sacks of cement, abandoning the Drinkard open hole interval 6475' to 6552'. Set CI BP at approximately 5450' and cap with 3 sacks of cement, abandoning the Blinebry perforations 5510' to 5700'. Perforate Paddock zone in 7" casing with 2, 1/2" JHPF at approximately 5120' to 5180'. Treat new perforations with 2500 gallons of 15% NE acid. Flush with 21 barrels of water. Swab and clean up and return well to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complexity signed R. Q. Breaseale	tete to the best of my knowledge and belief.	Date August 29, 1973
APPROVED BY	SUPERVISOR DISTRICT I	AUG 30 1973

Real Hours

EL CONSLEMATON GOMM. hopds, K. M.