

Attachment - C-103

Mark Owen #6, Gulf Oil Corporation  
Dually completed as follows:

Killed well. Set Brown packer at 6448'. Perforated 7" casing from 5700-5620' and from 5580-5510' with 4, 1/2" Jet Holes per foot. Acidized perforations in 7" casing from 5700-5620' with 3000 gallons 15% Low Tension Non-Emulsifying acid. Acidized perforations in 7" casing from 5580-5510' with 3000 gallons 15% Low Tension Non-Emulsifying acid. Swabbed 30 bbls load salt water 3 hour and well kicked off.

Perforated 7" casing from 5615-5580' with 4, 1/2" Jet Holes per foot. Swabbed 140 bbls load salt water 3 hours and well kicked off. Gas tested 1,335,000 cu ft.

Acidized perforations in 7" casing from 5510-5615' and from 5620-5700' with 3000 gallons 15% Low Tension Non-Emulsifying acid. Swabbed 30 bbls load salt water and well kicked off. Gas tested 551,000 cu ft.

Acidized perforations in 7" casing from 5700-5510' with 4000 gallons 15% Low Tension Non-Emulsifying acid. Swabbed 57 bbls load ~~salt~~ salt water 2 hours and well kicked off. Gas tested 1,510,000 cu ft at 400# back pressure.

As a result of 4" orifice well test flowed at the rate of 630,000 cu ft gas per 24 hours at 600# back pressure thru casing annulus (Blinbry Gas Pay).

Flowed 28 bbls oil, no water 24 hours ending 2:PM 5-19-54 thru 2-3/8" tubing 20/64" choke (Drinkard Oil Pay).

5580-5700'

Deck

Tested Gas Only

1. Perf from 5700-5700 and 5580-5510
2. Cased with packer & acid w/ 1/2" jet holes from 5700-5700 - With shackle packer & acid w/ 1/2" jet holes from 5580-5510 - Well kicked off
3. 3. 5580-5700