		· .		
	DISTRIBUTION		ONSERVATION COMMISS	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-05
	FILE	ΔΗΤΗΩΡΙΖΑΤΙΩΝ ΤΟ TRA	AND NSPORT OIL AND NATURAL GAS	
	LAND OFFICE		1	
	TRANSPORTER GAS			
. [OPERATOR			
1.	PRORATION OFFICE	2 0		
	Humble Oil	& Kafg Lo.		
	Box 1600- Midland, lexas			
•	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) Change Bty	bocation
	Herom; letton	Cil Dry Go	s [[[[[]]]]]	
	Change in Ownership	Casinghegi Gas Conder	nsate	
	If change of ownership give name and address of previous owner			
п.,	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease			
	Paddock (Sun An Locution			tate, Federal & Fee
i	Locution	yeng Q	ECIL	E
	Unit Letter;	4 Feet From The Li	ne and <u>559</u> Feet From The	
	Line of Section 34 , Toy	unship ZI-S Range 3	7-E, NMPM, LE	2 County
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	table form is to be centl
	Name of Authorized Transporter of Gil	or Condensate	Box 1910 - Midlan	d Teras
	Shell R.L. Co Name of Authorized Transporter of Cas	singhead Gas 🔀 or Dry Gas 🗌	Address (Give address to which approved	copy of this form is to be sent)
		Unit Sec. Twp. Rge.	BOX 1197 E UNICE Is gas actually connected? When	, N. Mex
	If well produces oil or liquids, give location of tanks. H 3 22-S 37-E			
	If this production is commingled wi	th that from any other lease or pool,	, give commingling order number:	· · · · · · · · · · · · · · · · · · ·
17.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen I	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Comprete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Pcol	Nume of Producing . of Matter		Depth Casing Shoe
	Perforations			Depth Cusing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			
			-	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of Feet		Water - Bbls.	Gas-MCF
	Actual Fro I. During Test	Oil-Bbls.	Water • Durs.	-
	<u> </u>			
	GAS WELL Actual Froit, Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Tubing Pressure	Casing Pressure	Choke Size
	Testing Method (pitot, back pr.)	Tubling Frence ac		
V	L CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
	a tratica house boose compliad	with and that the information give he best of my knowledge and belie		April
			TITLE	/
	D) k	INNAN -	This form is to be filed in co	ompliance with RULE 1104.
			- 9 molt this form must be accompan	able for a newly drilled or deepened fied by a tabulation of the deviation bace with BULE 111.
	Unit the		tests taken on the well in accord All sections of this form nus	t be filled out completely for alless
	11751	Tide) 17 8	able on new and recompleted we	and VI only for changes of owned
	-1/23/	V (Q) (constraints and constraints and constraints)	well name or number, or transporte	en or other such change of condition

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed well .