Submit 2 copies to Appropriate District Office.

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

12-27-99

GAS - OIL RATIO TEST

JULY, AUGUST, SEPTEMBER

Operator: Exxon Corporation
Pool: BLINEBRY OIL & GAS (Page 1 of 2)
County: LEA
Address: P. O. Box 4358, Houston, TX 77210-4358 Attn: Regulatory Compliance
TYPE OF TEST-(X): Scheduled [X] Completion [ ] Special [ ]

LEASE NAME	WELL NO.	LOCATION U	S	T	R	DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBLS.	GRAV. OIL	OIL BBLS	GAS M.C.F.	GAS-OIL RATIO CU.FT/BBL
F. F. Hardison B	1	H	34	21	37	8-14-99	F				24	1		1.3	141	108461
Reclassify A to O	2	A	34	21	37	8/20/99	F				24	1		.6	21	35000
Reclassify O to A	3	G	34	21	37	8/8/99	P				24	2		1.1	138	125455
Reclassify O to A	4	B	34	21	37	8/17/99	P				24	1		1.1	167	151818
	7	P	27	21	37	8/15/99	F				24	0		.1	122	1220000
	8	I	27	21	37	8/19/99	F				24	2		1.9	185	97368
J. L. Greenwood	9	J	9	22	37	8/22/99	P				24	2		6.3	139	22063
	10	P	9	22	37	SI					24	1		5.1	198	38824 ~~38902~~
	12	O	9	22	37	8/10/99	P				24	90		24.4	185	7582
	15	M	9	22	37	8/16/99	P				24	5		12.0	264	22000
	16	N	9	22	37	8/15/99	P				24	1		1.9	326	171579
New Mexico S State	7	N	2	22	37	8/21/98	P				24	14		1.5	97	64667
DHC X	12	A	2	22	37	8/21/98	P				24	0		3.8	185	51389
Reclassify O to A	14	C	2	22	37	8/8/99	P				24	9		4.7	323	68723
	21U	L	2	22	37	8/28/99	F									

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Bernadette L. Cook
Signature

Bernadette L. Cook, Sr. Staff Office Assistant
Printed name and title

9/15/99
Date

713-431-1020
Telephone No.