Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT I. P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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## State of a work of

Energy, Minerals and Natural Resources Department

JIL CONSERVATION DIVISIC

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Kevised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION	
TO TRANSPORT OIL AND NATURAL GAS	

EXXON CORPO			3002507008
P. O. BOX 10	ATORY AFFAIRS		
<b>MIDLAND</b> , <b>TX</b> ason(s) for Filing (Check proper bos	<b>79702</b>	Other (Please explain)	<u></u>
w Well	Change in Transporter of:	RE CLASS	Del 1. Cas
completion	Oil Dry Gas 🔀 Casinghead Gas 🗌 Condensate 🔀	trum	VICIDEES
hange in Operator	Casinghead Gas 🚺 Condensate 🔀	·····	
hange of operator give name l-address of previous operator		<u></u>	
. DESCRIPTION OF '	WELL AND LEASE Well No. Pool Name, Including	Formation	of Lease No.
ease Name F F HARDISON B	111	GAS (CONSOLIDATED) State,	Federal or Fee FEE
ocation			
Unit Letter <u>H</u>	: <b>1980</b> Feet From The NO	DRTH Line and 440	Peet From The Line
Section 34 Town	nship 21S Range 37E	, NMPM,	LEA County
U DESIGNATION OF	TRANSPORTER OF OIL AN	ID NATURAL GAS	
ame of Authorized Transporter of O	il X or Condensate	Address (Give address to which approve	d copy of this form is to be sent) N, TEXAS 77242–2130
TEXAS NEW MEXICO ame of Authorized Transporter of Ca		Address (Give address to which approve	
TEXACO E&P INC.	asinghead Gas A Grany Gas	BOX 1137, EUNICE,	
well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rgc.	Is gas actually connected?	n? 10/30/92
this production is commingled with t	that from any other lease or pool, give comminglin	ng order number PC-268	•. · · · · · · · · · · · · · · · · · ·
V. COMPLETION DA	TA Oit Welt Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'
Designate Type of Comp		I I I	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 6572	P.B.T.D. 6155
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
DF 3395	BLINEBRY	5818	5617
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15	13 3/8	369 2806	400 SX 2150 SX
		2000	KT20 2V
10	9 5/8		
6 3/4	5 1/2	6571	
6 3/4 V. TEST DATA AND R	5 1/2 REQUEST FOR ALLOWABLE	6571	
6 3/4 V. TEST DATA AND R OIL WELL (Test must be a	5 1/2	6571	s depth or be for full 24 hours.)
6 3/4 V. TEST DATA AND R DIL WELL (Test must be a	5 1/2 REQUEST FOR ALLOWABLE fter recovery of total volume of load oil and must l Date of Fest 11/12/93	6571 Re equal to or exceed top allowable for the Producing Method - Flow, pump, gas	liji, eic.)
6 3/4 V. TEST DATA AND R DIL WELL (Test must be a Date First New Oil Run To Tank	5 1/2 REQUEST FOR ALLOWABLE fter recovery of total volume of load oil and must l Date of Test	6571	is depth or he for full 24 hours.) lift, etc.) Choke Size
6 3/4 V. TEST DATA AND R DIL WELL (Test must be a Date First New Oil Run To Tank Length of Test	5 1/2 REQUEST FOR ALLOWABLE fter recovery of total volume of load oil and must l Date of Fest 11/12/93	6571 Re equal to or exceed top allowable for the Producing Method - Flow, pump, gas	liji, eic.)
6 3/4 V. TEST DATA AND R	5 1/2 EQUEST FOR ALLOWABLE fter recovery of total volume of load oil and must l Date of Fest 11/12/93 Tubing Pressure	6571 <u>e equal to or exceed top allowable for thi</u> Producing Method - Flow, pump, gas Casing Pressure	Choke Size
6 3/4 V. TEST DATA AND R DIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test	5 1/2 EQUEST FOR ALLOWABLE fter recovery of total volume of load oil and must l Date of Fest 11/12/93 Tubing Pressure	6571 <u>e equal to or exceed top allowable for thi</u> Producing Method - Flow, pump, gas Casing Pressure	Choke Size
6 3/4 V. TEST DATA AND R DIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod Test - MCF.D	5 1/2 EQUEST FOR ALLOWABLE fter recovery of total volume of load oil and must l Date of Test 11/12/93 Tubing Pressure Oil - Bbis. Length of Test	6571 Be equal to or exceed top allowable for the Producing Method - Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate MMCF	Choke Size
6 3/4 V. TEST DATA AND R DIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod Test - MCF.D 407	5     1/2       REQUEST FOR ALLOWABLE       fier recovery of total volume of load oil and must l       Date of Test       11/12/93       Tubing Pressure       Oil - Bbis.	6571 Be equal to or exceed top allowable for the Producing Method + Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate MMCF 6.0	Choke Size Gas-MCF
6 3/4 V. TEST DATA AND R DIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod Test - MCF.D 407 Festing Method (pitot,back pr.)	5 1/2 EQUEST FOR ALLOWABLE fter recovery of total volume of load oil and must l Date of Test 11/12/93 Tubing Pressure Oil - Bbis. Length of Test	6571 Be equal to or exceed top allowable for the Producing Method - Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate MMCF	Choke Size Gas-MCF Gravity of Condensate
6 3/4 V. TEST DATA AND R DIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod Test - MCF.D 407 Testing Method (pitot,back pr.) PUMPING	5     1/2       REQUEST FOR ALLOWABLE       fier recovery of total volume of load oil and must l       Date of Test       11/12/93       Tubing Pressure       Oil - Bbis.	6571 e equal to or exceed top allowable for this Producing Method - Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate MMCF 6.0 Casing Pressure (Shut-in) OIL CONS	Choke Size Gas-MCF Gravity of Condensate Choke Size SERVATION DIVISION
6 3/4 7. TEST DATA AND R DIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL Actual Prod Test - MCF.D 407 Festing Method (pitot,back pr.) PUMPING VI. OPERATOR CERT Lereby certify that the rules and i	5 1/2         EQUEST FOR ALLOWABLE         Item is the image of total volume of load oil and must lead oil and must lead oil and must lead of Test         Date of Test         Date of Test         Diving Pressure         Oil - Bbis.         Length of Test         24         Tubing Pressure (Shut-in)         TIFICATE OF COMPLIANCE         regulations of the Oil Conservation	6571 e equal to or exceed top allowable for this Producing Method - Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate MMCF 6.0 Casing Pressure (Shut-in) OIL CONS	Gravity of Condensate Choke Size Choke Size Choke Size
6 3/4 7. TEST DATA AND R DIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL Actual Prod Test - MCF.D 407 Festing Method (pitot,back pr.) PUMPING VI. OPERATOR CERT I hereby certify that the rules and it Division have been complied with true and complete to the best of m	5 1/2         EQUEST FOR ALLOWABLE         Item recovery of total volume of load oil and must lead oil and must lead oil and must lead of Fest         Date of Fest         11/12/93         Tubing Pressure         Oil - Bbls.         Length of Test         24         Tubing Pressure (Shut-in)         FIFICATE OF COMPLIANCE         regulations of the Oil Conservation         and that the information given above is         y knowledge and belief.	6571  Be equal to or exceed top allowable for the Producing Method - Flow, pump, gas Casing Pressure Water - Bbls.  Bbls. Condensate MMCF 6.0 Casing Pressure (Shut-in) OIL CONS	Choke Size Gas-MCF Gravity of Condensate Choke Size SERVATION DIVISION
6 3/4 V. TEST DATA AND R DIL WELL (Test must he a Date First New Oil Run To Tank Length of Test Actual Prod. During Test Actual Prod. During Test CAS WELL Actual Prod Test - MCF D 407 Testing Method (pitot,back pr.) PUMPING VI. OPERATOR CERT I hereby certify that the rules and in Division have been complied with true and complete to the best of m	5 1/2 EQUEST FOR ALLOWABLE fiter recovery of total volume of load oil and must l Date of Fest 11/12/93 Tubing Pressure Oil - Bbls. Length of Test 24 Tubing Pressure (Shut-in) FIFICATE OF COMPLIANCE regulations of the Oil Conservation and that the information given above is	6571 Be equal to or exceed top allowable for the Producing Method   Flow, pump, gas - Casing Pressure Water - Bbls. Bbls. Condensate MMCF 6.0 Casing Pressure (Shut-in) OIL CONS JA Date Approved	Choke Size Gas-MCF Gravity of Condensate Choke Size SERVATION DIVISION
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6 3/4 V. TEST DATA AND R DIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test Actual Prod. During Test GAS WELL Actual Prod Test - MCF.D 407 Testing Method (pitot,back pr.) PUMPING VI. OPERATOR CERT I hereby certify that the rules and r Division have been complied with true and complete to the best of m Marcon B. Timlin	5 1/2         REQUEST FOR ALLOWABLE         firer recovery of total volume of load oil and must line         Date of Test         11/12/93         Tubing Pressure         Oil - Bbis.         Dil - Bbis.         Example of Test         24         Tubing Pressure (Shut-in)         FIFICATE OF COMPLIANCE         regulations of the Oil Conservation         and that the information given above is         y knowledge and belief.         Sr.Staff Office Assistant	6571  Broducing Method   Flow, pump, gas Casing Pressure Water - Bbls. Bbls. Condensate MMCF 6.0 Casing Pressure (Shut-in) OIL CONS JA Date Approved By ORIGINAL S DIST	Choke Size Gas-MCF Gravity of Condensate Choke Size SERVATION DIVISION N 1 1 1994 SIGNED BY JERRY SEXTON RICT I SUPERVISOR
6 3/4 . TEST DATA AND R DIL WELL (Test must he a Date First New Oil Run To Tank Length of Test Actual Prod. During Test CAS WELL Actual Prod Test - MCF.D 407 Festing Method (pitot,back pr.) PUMPING VI. OPERATOR CERT I hereby certify that the rules and r Division have been complied with true and complete to the best of m Marcon B. Timlin Printed Name	5 1/2         REQUEST FOR ALLOWABLE         firer recovery of total volume of load oil and must line         Date of Test         11/12/93         Tubing Pressure         Oil - Bbis.         Dil - Bbis.         Example of Test         24         Tubing Pressure (Shut-in)         FIFICATE OF COMPLIANCE         regulations of the Oil Conservation         and that the information given above is         y knowledge and belief.         Sr.Staff Office Assistant         Title	6571  Be equal to or exceed top allowable for the Producing Method   Flow, pump, gas Casing Pressure Water - Bbls.  Bbls. Condensate MMCF 6.0 Casing Pressure (Shut-in)  OIL CONS JA Date Approved By	Choke Size Gas-MCF Gravity of Condensate Choke Size SERVATION DIVISION N 1 1 1994 SIGNED BY JERRY SEXTON RICT I SUPERVISOR
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2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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4) Separate Form C-104 must be filed for each pool in multiply completed wells.