Submit 5 copies
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

NO NO MAZOS ICI, MILOS, ICII O			LE AND AUTHORIZ AND NATUR <u>AL G</u> A				•
perator EXXON CORPO		Well API No. 3002507008					
ddress ATTN: REGUI	LATORY AFFAI	RS					
P. O. BÖX	1600						
eason(s) for Filing (Check proper b			Other (Please exp	olain)			
ew Well	Change in T	GAS TRANSPORTER CHANGE EFFECTIVE 11/1/91					
ecompletion		Dry Gas 🔲					
hange in Operator	Casinghead Gas 🗶	Condensate					
change of operator give name							
d address of previous operator	,	· · · · · · · · · · · · · · ·					
I. DESCRIPTION OF	WELL AND LE	ASE		Kind of	Lance	T	
ease Name	LARDTECM B		State, Fe		ederal or Fee	Leas	se No.
		DRINKARD GAS		FEE		L	
ocation	. 1980	N	ORTH Line and 441	n .		EAST	
Unit Letter H	:1980_	Feet From The	Line and	ree	t From Ine		Line
Section 34 To	ownship 21-S	Range 37-E	, NMPM,		LEA		County
Section 34 10	winip La C						
II. DESIGNATION O	F TRANSPORT	ER OF OIL AN	ID NATURAL GAS				
lame of Authorized Transporter of	Oil or Cor	ndensate X	Address (Give address to which	h approved c			
TEXAS-NEW MEXICO PIPELINE CO.			BOX 42130, HOUSTON, TX. 77242-2130				
Name of Authorized Transporter of	Casinghead Gas X	or Dry Gas	Address (Give address to which				
SID RICHARDSON			201 MAIN ST.,				
f well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp. Rge. 21-S. 37-E	Is gas actually connected?	When?	1-1-91		
		<u></u>	<u> </u>				
this production is commingled with	n that from any other lease	or pool, give comminglis	ng order number PC-268				
V. COMPLETION D.	ATA Oil W	/ell Gas Well	New Weil Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Con	apletion - (X)	Cas Well	I ACITOVEI	l	I lug back	attic Res v	i i i i i i i i i i i i i i i i i i i
	Date Compl. Ready	v to Prod	Total Depth	L	P.B.T.D.		<u></u>
Date Spudded	Date Compil Road,						
Elevations (DF, RKB, RT, GR, etc.	.) Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations			Depth Casing Shoe				
	TUBING	G, CASING AND	CEMENTING REC	ORD			
HOLE SIZE	CASING (& TUBING SIZE	DEPTH SET		SA	CKS CEMI	ENT
V. TEST DATA AND	REQUEST FOR	ALLOWABLE					
OIL WELL (Test must be	after recovery of total volu	me of load oil and must b	Producing Method (Flow, page 1971)	ble for this a	lepth or be for fu	ll 24 hours.)	
Date First New Oil Run To Tank	Date of Test	3	Producing Method (Plow, pt	ımp, gas ilji	, etc.)		
			Casing Pressure		Choke Size		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
ctual Prod. During Test Oil - Bbls.			Water - Bbls.		Gas-MCF		
Actual Prod. During Test	Oil - Bois.						
			<u> </u>				
CACWELL							
GAS WELL Actual Prod Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Co	ndensate	
Actual Flow Feat Medi / D							
Testing Method (pitot,back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CER	TIFICATE OF (COMPLIANCE	OIL	CONSE	RVATION	1 DIVIS	ION
I hereby certify that the rules and							
Division have been complied with	h and that the information	given above is			JAN 1	7'92	
true and complete to the best of	my knowledge and belief.		Date Approved.			,	
Lan Johnte			Orig. Signed by				
Signature			By Paul Kautz				
Don J. Bates	<u> </u>	ative Specialist		Tieo	TOR TOR		
Printed Name		Title	Title				
01/14/92) 688-7119					
D.44-		Telephone No.	1				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.