

COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name F. F. Hardison "B"
3. Address of Operator Box 1600, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>440</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3395		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled 2-3/8" tubing.
2. Set retainer at 5720, sqzd. cmt. Tubb perfs. w/100 sx Cl. "C" w/1% HALAD 9 and 300 sx Cl. "C" cmt w/2# salt and 5# sand per sack. Drilled and cleaned out to 6529'.
3. Set pkr at 6383'. Sqzd. cmt Drinkard perfs. w/100 sx Cl 'C' w/1% HALAD 9 and 300 sx Cl 'C' cmt.
4. Drilled cmt and cleaned out to 6500'.
5. Perf. 5 1/2" csg. 6316-6396, 30 shots.
6. Frac w/20,000 gal Dowell FY4G plus 42,000# 20-40 sand.
7. Well tested at rate of 120 Mcf/D.
8. Well ready to be placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W L Clemmer TITLE Unit Head DATE 1-13-77  
Orig. Signed by  
Jenny Sexton  
APPROVED BY Jenny Sexton TITLE Unit Head DATE JAN 17 1977  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 14 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.