

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

| | | | | |
|---|-------------------|------------------------------------|----------------------|-------------------------|
| Operator Exxon Corporation | | County Lea | | Date 12-20-76 |
| Address Box 1600, Midland, TX 79701 | | Lease F. F. Hardison "B" | | Well No. 1 |
| Location of Well H | Unit 34 | Section 21-S | Range 37-E | |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO
2. If answer is yes, identify one such instance: Order No. DC-91 ; Operator Lease, and Well No.: Exxon F.F. Hardison B No. 8

| 3. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
|--|------------------|-------------------|------------------|
| a. Name of Pool and Formation | Blinebry | | Drinkard |
| b. Top and Bottom of Pay Section (Perforations) | 5420-5566 | | 6316-6396 |
| c. Type of production (Oil or Gas) | Gas | | Gas |
| d. Method of Production (Flowing or Artificial Lift) | Flow | | Flow |

4. The following are attached. (Please check YES or NO)

| Yes | No | |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Atlantic Richfield Co. Box 1610, Midland, TX 79701
Amoco Production Co. Box 3092, Houston, TX 77001
Continental Oil Co. Box 1959, Midland, TX 79701
Gulf Oil Co., Box 1150, Midland, TX 79701
Marathon Oil Co. Box 552, Midland, TX 79701
Mobil Oil Corp., Box 663, Midland, TX 79701
Moranco, Box 1860, Hobbs, N.M. 88240

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO . If answer is yes, give date of such notification 12-20-76.

CERTIFICATE: I, the undersigned, state that I am the Unit Head of the Exxon Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

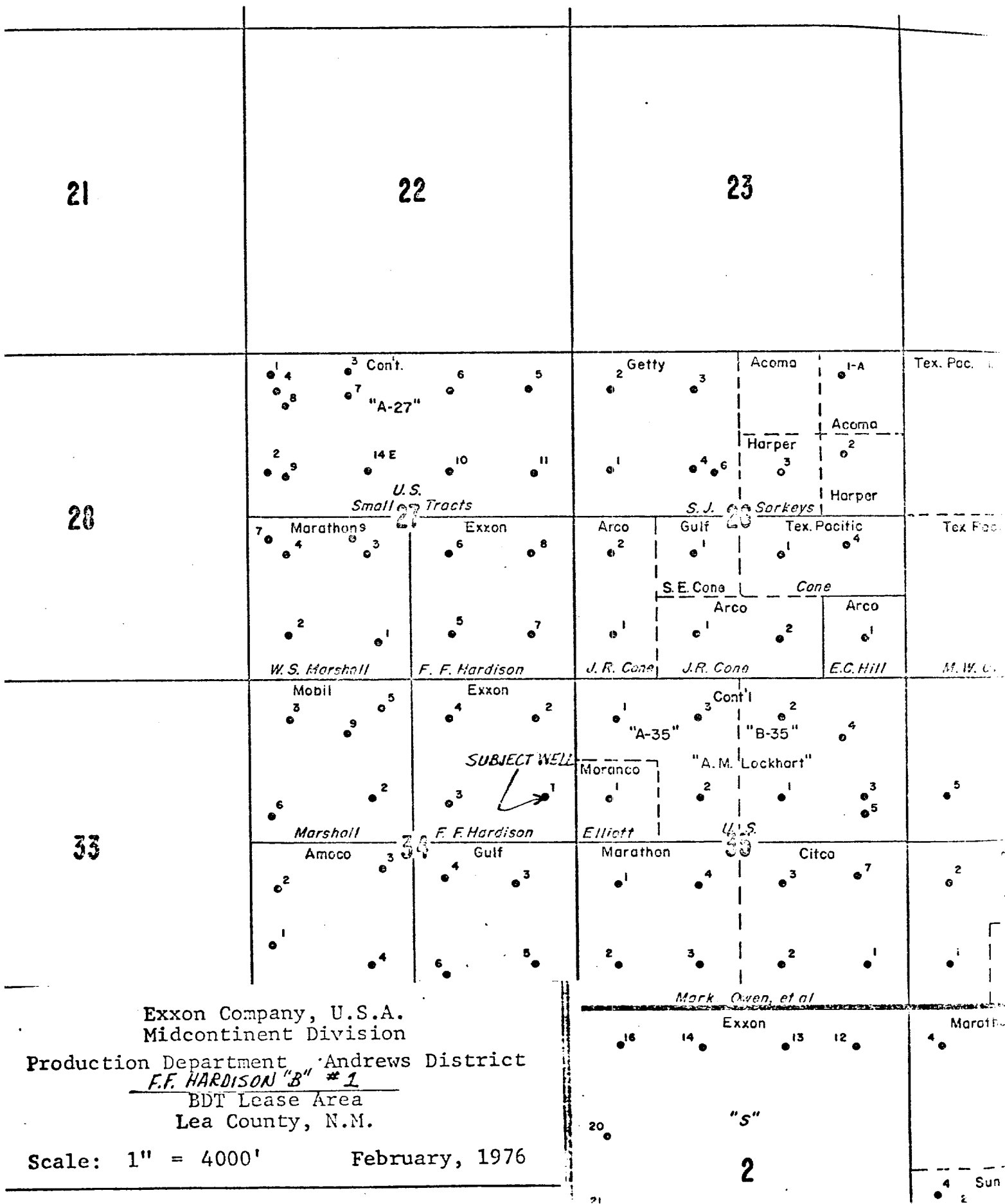

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

RECEIVED
JUL 28 1976
OFF. OF CONSUMER AFFAIRS
HOBBS, N. M.

R 37 E



Exxon Company, U.S.A.
Midcontinent Division
Production Department, Andrews District
F.F. HARDISON "B" #1
BDT Lease Area
Lea County, N.M.

Scale: 1" = 4000' February, 1976

EXXON COMPANY U.S.A.

ANDREWS DISTRICT

WELLBORE SKETCH

Date 9-23 76

Field/Pool Name: B-D-T

Lease Name/Well No. F.F. HARDISON "B" #1

$13\frac{3}{8}$ " 48# H-40
SET @ 369' W/400 SXS.

$12\frac{1}{4}$ " HOLE

$9\frac{5}{8}$ " 36# 5-30
SET @ 2806' W/2150 SXS

BLINEBRY PERFS 5420-5566'

$8\frac{3}{4}$ " HOLE

GUIBERSON UNI III-A
PACKER W/HOLD-DOWN ANCHOR

TUBB PERFS
SEMI-SQUEEZED

GUIBERSON ON-OFF TOOL W/PROFILE

GUIBERSON UNI-VI

DRINKARD PERFS 6316-6396'

TD 6566'