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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1963 JUL 3 PM 3:11

Name of Company HUMBLE OIL & REFINING COMPANY				Address Box 2100, Hobbs, New Mexico			
Lease F. F. Hardison "B"	Well No. 1	Unit Letter "H"	Section 34	Township T-21-S	Range R-37-E		
Date Work Performed 4-29, 6-30-63	Pool Blinbry Oil			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Dumped 10' cement on top of Model "D" Packer set at 6390'. 2. Set C.T. Bridge Plug at 5953'. 3. Set RTTS Tool at 5872'. Squeezed perforation 5-1/2" casing from 5900-5945' with 50 sacks cement. TD 5911'. Dumped 3-1/2 sacks in hole. 4. Perforated 5-1/2" casing 5772, 5773, 5774, 5820, 5822, 5824, 5826, 5828, 5830, 5832, 5834', 1 shot each. Acidized with 250 gallons acid. 5. Frac perforations 5772-5834', with 15,000 gallons Humble Frac with 1% concentrate 15,000# sand. 6. After testing several days a tracer survey was run and found communication existed between casing perforations at 5832 and 5900'. 7. Set RTTS Tool at 5704 and squeezed perforations from 5772-5832 and 5900' with 100 sacks regular cement. Squeezed 70 sacks into perforations. Top of cement 5615'. Drill cement to 5850'. Pressured up on perforations to 1000#-broke down. 8. Squeezed perforations in 5-1/2" casing from 5772 to 5832' with 200 sacks Halliburton Low loss cement. Squeeze 188 sacks through perforations. 9. Drill cement to 5850'. 10. Perforate 5-1/2" casing with 1 jet shot at each of the following intervals: 5772, 5773, 5774, 5818, 5820, 5822, 5824, 5828, 5830, 5832. 11. Treated perforations with 500 gallons NE acid. 12. Treated perforations from 5772 to 5822 with 10,000 gallons frac oil and 10,000# sand. 13. Placed on production.

Witnessed by S. B. Carlson	Position Field Superintendent	Company HUMBLE OIL & REFINING COMPANY
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

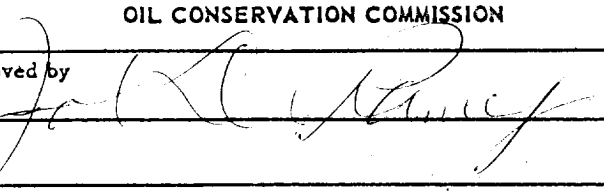
D F Elev. 3395'	TD 6572'	PBTD 6561'	Producing Interval 6420-6560	Completion Date 4-16-56
Tubing Diameter 2"	Tubing Depth 6460'	Oil String Diameter 5-1/2"	Oil String Depth 6571'	
Perforated Interval(s) 5960-6215 6420-6560				
Open Hole Interval		Producing Formation(s) Tubb-Drinkard		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name ORIGINAL SIGNED ARVIN D. EADY
Title	Position Agent
Date	Company HUMBLE OIL & REFINING COMPANY