## WELL REMEDIAL REPORT LAXICO OIL & GAS ENGINEERING COLLITTEE BOX 127 HOBBS, NEW MEXICO

ompany Humble Oil & Refining Gompany Addres	ss Bex 2347, Hobbs, N.M.Date 12-29-54
ompany Hamble Oil & Refining Company Addresses P. P. Hardison B Well #1 Un	nit 8 Sec. 34 T. 218 R. 3/8 Pool
ATURE OF WORKOVER  Drill Deeper Cement plugback Plas  Cement squeeze Plastic squeeze Se	tic plugback Set Liner Duel Complete
OR PURFOSE OF Increase production, OilGasShut	off waterShut off gas
ESULTS SUMMARY  Complete success Partial success	Failure
Morkover started 11-26-54	Completed 12-4-54
NELL DATA D.F. elev. 3395 Completion date 12-	4-54 Prod. formation Clearfork
Oil String 5-1/2 inch pipe set at_	
Depth of hole before 6561 After	6561
Formation packer set at 6390 with	perforations above below
inch liner set. Top	Bottom Cemented w. sax,
and perforated withholes	from to
Section squeezed fromto	with sacks cement or
gallons plastic. Maximu	um pressure used P.S.I.
INSTRUMENTS RUN IN CONJUNCTION WITH OR PRI  Temperature bomb	IOR TO WORKOVER Dowell pilot Gamma ray
RESULTS DETAIL ,	BEFORE AFTER
Oil production Bbls./day Water Production Bbls./day Gas Production M.C.F./day Gas oil ratio	
REMARKS: Perforated with 2 jet shots per	foot from 5900-5945-5960-5995,6005-6050,
6070-6135,6150-6215. Treated perferation	se with 3000 gallone Western L.T. acid with
pressures ranging from 2500 to 3400f at a	an injection rate of 3.1 berrels per minut
Dually completed with Drinkard.	

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