## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking B	elow	
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) Dual Completi	on X
	Becember 9 , 1954	No bbs . New . (Plac	Mexico
Following is a report on the work	done and the results obtained under the heading	noted above at the	
(Company of Ot	perator)	(Eccest)	
. P. Olbias (Contracto	Well No	in the	Sec <b>3</b> ,
	Pool,		
he Dates of this work were as folows:	11-26 to 12-4-54		
	s) (version submitted on Form C-102 on		
,			
DETA peted second stage concer- peker on wire line at 63 150-6215 with 2 Lane Wel		ults obtained led U.K. Han and set Hal -5945,5960-5995,6005-609	cer Hodel 0,6070-61;
DETA  seted second stage comes seker on wire line at 69 150-6215 with 2 Lane Well op sloeve at 6357. rested perforations with ajection rate of 3.1 har krough 1/2-inch choke. rested perforations with 800% at injection rate of 75 Nef per day. After 6 resources tubing - 80%, over sloeve to Drinkard completed as a dual oil-g he ensing amenium.	HED ACCOUNT OF WORK DONE AND RES t perforations with 2500 f. Test 90. Perforated easing from 5900- ls jet shots per foot, total of 2 3000 gallens western L.T. acid to rels per minute. After acid well Gasing pressure 50f. 19000 gallens western L.T. acid to 2 3.4 barrels per minute. After heur shut-in easing pressure 160 easing - 350f, through 3/4-inch sens. Drinkard came in without pas well preducing Drinkard oil the	ults obtained  led U.K. Han and set Hal  19945,5960-5995,6005-6091  150 abots. Set lower sla  150 abots. Set lower sla  16th pressures from 2500  1 flowed gas at rate of a  16th pressures ranging from the pressures ranging from the pressures ranging from the pressure slave to the press	ter Medel. 0,6070-613 0000 at 64 to 3400# 139 Med per 100 3400 to 100 at 64
neker on wire line at 63 150-6215 with 2 Lane well up alsove at 6357. rested perferations with ajection rate of 3.1 har brough 1/2-inch choke. rested perferations with 800% at injection rate of 75 Nef per day. After 6 resource: tubing - 80%, over alsove to Drinkard completed as a dual oil-g	HED ACCOUNT OF WORK DONE AND RES t perforations with 2500 f. Test 90. Perforated easing from 5900- 1s jet shots per foot, total of 2 3000 gallons Western L.T. acid to rels per minute. After acid wall Gacing processes 50f. 1900 gallons Western L.T. acid to 1 3.4 barrels per minute. After hour shut-in easing processes 160 easing - 350f, through 3/4-inch none. Drinkard came in without pas well producing Drinkard eil to Lify Kumble Wil & Refining (Company)	ults obtained  sed U.K. Han and set Hai -59A5,5960-5995,6005-6091  150 shots. Set lower sla  cith pressures from 2500  cith pressures renging for  cith pressures renging	to 3400# i39 Mef per rem 3400 to rem 3400
DETA  seted second stage comes select on wire line at 63 150-6215 with 2 Lane well op sleeve at 6357. rested perforations with special rate of 3.1 har arough 1/2-inch choice. rested perforations with 1000 at injection rate of 75 Hef per day. After 6 recourses tabing - 307, were sleeve to Drinkard  completed as a dual cil-g be ensing annulus.  Witnessed by Markell Markel (Name)	HED ACCOUNT OF WORK DONE AND RES t perforations with 2500 f. Test 90. Perforated easing from 5900- 1s jet shots per foot, total of 2 3000 gallons Western L.T. acid will rele per minute. After acid well Gacing pressure 50f. 1900 gallons Western L.T. acid will 6 3.4 barrels per minute. After hear shut-in easing pressure 160 easing - 350f, through 3/4-inch some. Drinkard came in without  LLLy Kumble Wil & Refining (Company)  I hereby certify	ULTS OBTAINED  Sed U.K. Han and set Hal59A5,5960-5995,6005-6051  150 shots. Set lower sla  tith pressures from 2500  tith pressures renging for each well flowed gas at 200, taking pressure 1300  choke. Glosed upper sla  mabhing.  Brough tubing and Tabb go  Campany Asst. Dist. Sup  (Title)	to 3400# i39 Mef per rem 3400 to rem 3400
peted second stage comes leker on wire line at 63 150-6215 with 2 Lane well p alcove at 6357. reated perferations with ajection rate of 3.1 bar arough 1/2-inch choice. reated perferations with 100% at injection rate of 15 hef per day. After 6 researces: tubing - 30%, were slower to Drinkard be easing annulus. Witnessed by Manager Manager (Name)	HED ACCOUNT OF WORK DONE AND RES to perforations with 2500 f. Test 90. Perforated easing from 5700- 1s jet shots per foot, total of a 3000 gallons western L.T. acid well rels per minute. After acid well Gasing pressure 50f. 1900 gallons western L.T. acid well 6 3.4 barrels per minute. After hour shut-in easing pressure 160 cacing - 350f, through 3/A-inch sens. Drinkard case in without  LLLy Kumble Wil & Refining (Company)  I hereby certify to the best of m Name	ULTS OBTAINED  Sed U.K. Ran and set Hal59A5,5960-5995,6005-6051  So shots. Set lower sla  eith pressures from 2500  flowed gas at rate of  eith pressures ranging from eith vall flowed gas at  207, taking pressure 136  choke. Glooed upper sla  mabhing.  Brough tuking and Tabb gas  Chapter Asst. Dist. Sup  (Title)  that the information given above is true y knowledge.	to 3400# i39 Mef per rem 3400 to rem 3400
DETA  poted second stage comes  seker on wire line at 63 150-6215 with 2 Lane well  pp shows at 6357.  rested perforations with  ajection rate of 3.1 har  hrough 1/2-inch choke.  rested perforations with  500% at injection rate of 75 Hef per day. After 6  ressures: tabing - 30%,  ower shows to Drinkard  completed as a dual cil-g  be ensing armine.  Witnessed by Alastell Mane  Approved:  Approv	HED ACCOUNT OF WORK DONE AND RES t perforations with 2500 f. Test 90. Perforated easing from 5900- 1s jet shots per foot, total of a 3000 gallens western L.T. acid will Casing pressure 50f. 9000 gallens western L.T. acid will f 3.4 barrels per minute. After hour shut-in easing pressure 160 cacing - 350f, through 3/4-inch sees. Drinkard case in without  LLLy Kumble Wil & Refining (Company)  I hereby certify to the best of m Name	ULTS OBTAINED  Sed U.K. Han and set Hal59A5,5960-5995,6005-6051  150 shots. Set lower sla  tith pressures from 2500  tith pressures renging for each well flowed gas at 200, taking pressure 1300  choke. Glosed upper sla  mabhing.  Brough tubing and Tabb go  Campany Asst. Dist. Sup  (Title)	to 3400# i39 Mef per rem 3400 to rem 3400