

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Dual Completion	X

December 9, 1954
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company
(Company or Operator)F. F. Harrison B.
(Lease)J. P. Gibbins, Well No. 1 in the NE 1/4 NE 1/4 of Sec. 36
(Contractor)

T. 21N, R. 37E, NMPM, Tubb Pool, Lea County.

The Dates of this work were as follows: 11-26 to 12-4-54

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on November 3, 1954
(Cross out incorrect words)and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tested second stage cement perforations with 2500 #. Tested U.K. Man and set Baker Model D packer on wire line at 6390. Perforated casing from 5900-5945, 5960-5995, 6005-6050, 6070-6135, 6150-6215 with 2 lane wells jet shots per foot, total of 250 shots. Set lower sleeve at 6423, top sleeve at 6357.

Treated perforations with 3000 gallons Western L.T. acid with pressures from 2500 to 3400# at injection rate of 3.1 barrels per minute. After acid well flowed gas at rate of 439 Maf per day through 1/2-inch choke. Casing pressure 50#.

Treated perforations with 9000 gallons Western L.T. acid with pressures ranging from 3400 to 3800# at injection rate of 3.4 barrels per minute. After acid well flowed gas at rate of 775 Maf per day. After 6 hour shut-in casing pressure 1600#, tubing pressure 1380#. Flowing pressures: tubing - 80#, casing - 350#, through 3/4-inch choke. Closed upper sleeve, opened lower sleeve to Drinkard zone. Drinkard came in without clogging.

Completed as a dual oil-gas well producing Drinkard oil through tubing and Tubb gas through the casing annulus.

Witnessed by Russell M. Lilly Humble Oil & Refining Company Asst. Dist. Superintendent
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Wm. R. RyanPosition District SuperintendentRepresenting Humble Oil & Refining CompanyAddress Box 2347, Hobbs, New Mexico

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(Title)

(Date)