Form C-103

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED APR 5 1946 HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas (Place) April 3, 1946 (Date)

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Humble Oil & Refining Company (Company or Operator) F. F. Hardison et al "B" (Lease) Well No. 1 in the SE/4 of NE/4 of Sec. 34, T. 21-S, R. 37-E, N. M. P. M., Penrose-Skelly Field, Lea County.

The dates of this work were as follows: March 28, 1946 to April 2, 1946

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on April 2, 1946 19

and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 5-1/2" casing from 6420' to 6480' and 6500' to 6560' with 4-1/2 holes per foot. Treated with 2,000 gallons of Western 20% acid. Tested in tank 3 hrs. on 3-28-46. Made 21.84 barrels of fluid per hour, 2.8% acid sludge. Treated with 4,000 gallons of Western 20% acid on 3-29-46. Tested 29 barrels of fluid per hour, 1.8% BS&W. Tested perforated section from 6500 to 6560' on 3-30-46. Made 11 barrels of fluid per hour, 2-1/2% BS&W. Blanked off lower section. Tested perforated section from 6420' to 6480' for 16 hours. Made 17 barrels pipe line oil per hour. Removed packer and tested well 6 hours on 4-2-46 from both sections. Made 78 bbls./hr. on 3 hr. test, BS&W 5/10 of 1%.

Witnessed by _____ Name _____ Company _____ Title

Subscribed and sworn before me this 3 day of April, 19 46

Willie Mae Ferguson
Notary Public

My commission expires 6-1-47

I hereby swear or affirm that the information given above is true and correct.

Name B. J. Gallagher

Position Division Chief Clerk

Representing Humble Oil & Refining Company
Company or Operator

Address Box 1600, Midland, Texas

Remarks: APPROVED APR 6 1946

Ray Graham
Oil & Gas Inspector
Name

Title