

COUNTY Lea FIELD Blinebry STATE N.M. NO. OWWO

Humble Oil & Refg. Co. M/

1 LSE F. Hardison "B"

SEC. 34 T. 21S BLK. 37E SUR. CO-ORD.

LOC. 1980' fr N Line & 440' fr E Line of Sec.

Re- MI. FROM Re- CLASS. EL.

SPUD.	COMP.	FORMATION	DATUM	FORMATION	DATUM
<u>4-29-63</u>	<u>6-30-63</u>				
TRT. <u>500 Acid, Frac</u>					
<u>10,000 gals + 10,000# sd.</u>					
CSG. & SX.					
<u>5 1/2" 6559' 1425</u>					
TBG. DEPTH SIZE					
LOGS EL GR RA IND HC A					
<u>0 TD 6572'</u>					
<u>PB 5850'</u>					

PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.	HRS. TEST
<u>5772-5832'</u>	<u>Flo. 62 BO + 7 BW</u>	<u>18/64"</u>				<u>Pkr</u>	<u>525#</u>	<u>24'</u>
<u>(Blinebry)</u>								

Distribution limited and publication prohibited by subscribers' agreement.
Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT. PROP DEPTH TYPE

DATE

7-15-63 F.R.C. 7-18-63, OWWO.
 OTD 6572', PB 5850', COMPLETED
 Set BP @ 5953', Squeezed perfs 5900-45' with 50 sx.
 Perf 1 shot @ 5772', 5773', 5774', 5820', 5822',
 5824', 5826', 5828', 5830', 5832' & 5834',
 treated 250 gals acid, Frac 15,000 gals Humble Frac
 + 15,000# sd.
 Had Communications between perfs @ 5832' & 5900'.
 Squeezed Perfs with 100 sx., re-sq. w/200 sx.
 Drilled out to 5850', Re-Perf 1 shot @ 5772',
 5773', 5774', 5818', 5820', 5822', 5824', 5828',
 5830' & 5832', treated 500 gals acid,
 Frac 10,000 gals frac oil + 10,000# sd.
 (Abandon Drinkard & Re-Complete in Blinebry).