

Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002507009
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>RECLASS</u>						7. Lease Name or Unit Agreement Name F F HARDISON B							
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>RECLASS</u>													
2. Name of Operator EXXON CORPORATION						8. Well No. 2							
3. Address of Operator ATTN: REGULATORY AFFAIRS ML#14 P. O. BOX 1600 MIDLAND, TX 79702						9. Pool name or Wildcat BLINEBRY OIL AND GAS (72480)							
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>610</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County													
10. Date Spudded 08/08/95		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 08/17/95		13. Elevations (DF & RKB, RT, GR, etc.) 3391 GR		14. Elev. Casinghead					
15. Total Depth 6574		16. Plug Back T.D. 5860		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By X		18. Rotary Tools Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 5453-5572; 5619-5751; 5801-5814 BLINEBRY								20. Was Directional Survey Made					
21. Type Electric and Other Logs Run								22. Was Well Cored					
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
10-3/4		40.5		368'		13-3/4		200 SX					
7-5/8		26.4		2825'		9-7/8		1000 SX					
5-1/2		14		6574		6-3/4		400 SX					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										2-3/8	5405		
26. Perforation record (interval, size, and number) 5453-5467 5472-5484 5488-5484 5516-5572 3-1/2" GUN 1 SPF 100 SHOTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5453-5572 ACID W/6 BBL 15% HCL; FRAC W/65000# 16/30 SD + 20200 GAL FLUID							
28. PRODUCTION													
Date First Production 08/18/95		Production Method (Flowing, gas lift, pumping - Size and type pump) ROD PUMP 1.25						Well Status (Prod. or Shut-in) PROD					
Date of Test 10/07/95		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 0		Gas - MCF 134		Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. ROD PUMP		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By			
30. List Attachments FORM C-122 (4 PT TEST; GAS ANALYSIS)										See MSP-1728(1)(SD)			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
Printed Name <u>Julie H. Mitchell</u>										Title <u>Staff Office Assistant</u>		Date <u>10/18/95</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

