NEW TXICO OIL CONSERVATION COMM ON Santa Fe. New Mexico NOBOS 2000

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (ALLOWABLE Recompletion This form shall be submitted by the operator before an initial allowable will be assigned At any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-DD was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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		Co.			, Wel	l No	2	, in]	IB	/ . NE	1⁄4
	pany or Ope	rator)	- 21-6	(Lease) - 37- K			Rlinebr	v 011			
URN LANCE	, Sec.		Date	B Norkover	, NMPN ' Beran	1.,	Date we	11 comp	leted	•••••••••••••••••••••••••••••••••••••••	
Lea			County, D		7-23-62				LTILL	11-23-	
	indicate le		Elevation	3391 0	r Level	Total	Depth	575	PBTD	5874	
DC	В		Top Oil/Gas I	Pay 5801		Name o	of Frod. For	cm			
		A X	PRODUCING IN					(Lower) Blind	bry - Sw.	R
			Perforations	5801-	5814						
EF	G	H	Open Hole	-		Depth Casing	Shoe 6	574	Depth _Tubing	5835	
			OIL WELL TES								
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				cid or Fractur							_
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			load oil use	d):b	bls,011,		DDIS water	r 1n	hrs,	min Size	<u> </u>
			GAS WELL TES	T -							
OINIL, 6	10 PEL		- Natural Prod	• Test:		_MCF/Da	ay; Hours f	lowed	Choke	Size	
tubing ,Casi	ng and Ceme	nting Reco	rd Method of Te	sting (pitot,	back pressur	re, eta	:.):	· · · · · · · · · ·			
Size	Feet	Sax	Test After A	cid or Fractur	e Treatment:	:		MCF/Da	y; Hours	flowed	
10-3/4	351	400	Choke Size	Method	of Testing:	·	<u></u>				
20 314				T		te of	matorials	eed such	as acid.	water, oil.	and
7-5/8	3809	1325	Acia or Fract	ure Treatment	20,000	gal	Humble I	rac w/2	# sand	per gal	lon
r1	6560	600	sand): Casing	Tubing Press	Date	first	new 11	22-62	<u></u>		
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2	5823					<u></u>	the marrie	A.C. Start			
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