Image: International State NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103									
Nume of Company Address 2347, Hobbs, N.M. 9 33 Hamble Oil & Refining Company Well No. Unit Letter Statem To 21-bits Rang 37-g F. F. Hardison "B" Well No. Unit Letter Statem To 21-bits Rang 37-g Fig Sock Fig Sock Fig Sock Post State Ad Center (Splin) To 21-bits Rang 37-g Despines Drilling Operations Casing Test and Center (Splin): Correct Correct Progenies Units of Research of work does, nature and quantity of materials used, and results obtained. Correct Correct It lists to REPORT OF: (Check appropriate black) This is A REPORT OF: (Check appropriate black) This is A REPORT OF: (Check appropriate black) Progenies Drilling Operations Casing Test and Center (Splin): Progenies Content (Splin): Progenies Content (Splin): Progenies Content of work does, ansure and quantity of materials used, and results obtained. It for content and appropriate list of the (Splin): Progenies Content (Splin): Set Cast Iron Retainer at 6242: A Altempted to guile acting progenies of the splin of of retainer at 6242: A Ran Frontier Isotron Log and perforated Blinebry from 5902-5914 and 5918 to 5924 w/2 Set To communication indicated communication between Blinebry and Tubb w/9000 gal acid. Tobb acres. Researce (Splin): Splin acid. Siguesse comme	DISTRIBUTION SANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE		NISCELL	NEOUS	S REP	HOS DRTS ON	WELLSCE	106)	(Rev 3-55)
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THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging ED Readial Work & recomplete Detailed account of work done, nature and quantity of materials used, and results obtained. I. Kijlled well with invorted emulsion, 2. Attempted to pull tubing out of Model "D" Packer at 64,50°, Found casing collapsed at 6255°. Set Cast Iron Retainer at 62421 and attempted to squeeze off Drinkard perforations 64,65-656°. 3. Set Cast Iron Retainer at 62421 and attempted to squeeze off Drinkard perforations for communication indicated communication between Blinebry and 5918 to 5924 w/2 jet shots per ft. Set Treated perforations Blinebry zone 5902-5914 and 5918 to 5924 w/2 jet shots per ft. 5. Treated perforations Illnebry zone 5902-5914, and 5918-5924 w/3000 gal latex Cement in 3 - 1000 gal attempts. The Superse emented to repair channel between Blinebry and Tubb w/3000 gal latex Cement in 3 - 1000 gal attempts. 8. Drilled out cement and sand. Yeshed Tub perforations from 6090-6125, 6145-6190' w/1000 gal acid. Test unsatisfactor (See Attached Sheet for continuation) Winersed by Set Carlson Prisit Supt Company Hubble Oil & Refining Company Fill Supt Fill Lin BELOW FOR REMEDIAL WORK REPORTS ONLY Oil String Depth 6013 - 52 Oil String Depth 6013 - 52 Op F Elegs To 6575 Esfo Oil String Depth 6013 - 52 Oil String Depth 6013 - 52 String Cameerval 6013 -		Blinebry Oi	1		1	County			
Plagsing E Remedial Work & Feecomplete Denailed account of work done, nature and quantity of materials used, and results obtained. 1. Killed well with invorted emailsion. 1. Killed well with invorted emailsion. 2. Attempted to pull tubing out of Model "D" Packer at 64,50°, Found casing collapsed at 6255°. 3. Set Cast Iron Retainer at 6242! and attempted to squeeze off Drinkard perforations 64,65°-6565°. Could not pump below retainer. Set 8° sement plug on top of retainer at 6242!. 4. Ran Frontier Isotron Log and perforated Blinebry from 5902-5914 and 5918 to 5924 w/2 jet shots per ft. 5. Treated perforations Blinebry zone 5902-5914, and 5918-5924 w/5000 gal acid. 6. Test for communication indicated communication between Blinebry and Tubb zones. 7. Squeeze emented to repair channel between Blinebry and Tubb x/9000 gal latext Cement in 3 - 1000 gal attempts. 8. Drilled out cement and sand. 9. Washed Tubb perforations From 6090-6125, 6145-6190' w/1000 gal acid. Test unsatisfactor (See Attached Sheet for continuation) Winneaded by S. & Carlson FigHH Supt Tempsed to 10 & Refining Company Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Details Depth 6075 OIL String Dameter OIL String Dameter OIL String Depth 6575 OIL String Depth 60		······							
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Eley. 3391 TD G575 Goraciae interval Garagistice Date ORIGINAL WELL DATA D F Eley. 3391 TD G575 Goraciae interval Garagistice Date 2 J/16 Tubing Depth 6013 Oil String Diameter Oil String Depth 6574 2 J/16 Sold 5-6565 Sold 5-6565 Sold 5-6565 Sold 5-6565 Producing Formation(s) Lower Clearfork - Tubb RESULTS OF WORKOVER Test Oil Production BPD Gas Production MCFPD Water Production BPD GO R Cubic feet/Bbl Gas Well Potential MCFPD MCFPD Before Workover - Drinkard sone shut in) I After 11-23-62 122 229 11 1880 MCFPD OIL CONSERVATION commission Name Advance		na Dlinebwr	zone 5902	-5914 a	nd 591	8-5924 W	/5000 gal a	cid,	
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