

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Humble Oil & Refining Company				Lease F. F. Hardison B		Well No. 2	
Location of Well	Unit A	Sec 34	Twp 21	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Tubb		Gas	F	Csg.	14/64	
Lower Compl	Drinkard		Oil	F	Tbg.	20/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:30 P.M., 2-10-62

Well opened at (hour, date): 9:30 A.M., 2-11-62

	Upper Completion	Lower Completion
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Indicate by (X) the zone producing..... - X

Pressure at beginning of test..... 1000 150

Stabilized? (Yes or No)..... No No

Maximum pressure during test..... 1170 150

Minimum pressure during test..... 1000 60

Pressure at conclusion of test..... 1170 60

Pressure change during test (Maximum minus Minimum)..... 170 90

Was pressure change an increase or a decrease?..... Increase Decrease

Well closed at (hour, date): 9:30 A.M., 2-12-62

	Total Time On Production	24 Hours
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Oil Production Gas Production
During Test: 2.8 bbls; Grav. 35.0 ; During Test 47 MCF; GOR 15,667

Remarks Note: Hardison "B" 2 Drinkard is shut in - no allowable. After blowing off initial head of oil it produces less than 1 barrel per day.

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 A.M. 2-13-62

	Upper Completion	Lower Completion
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Indicate by (X) the zone producing..... X -

Pressure at beginning of test..... 1230 160

Stabilized? (Yes or No)..... No No

Maximum pressure during test..... 1230 210

Minimum pressure during test..... 610 160

Pressure at conclusion of test..... 610 210

Pressure change during test (Maximum minus Minimum)..... 620 50

Was pressure change an increase or a decrease?..... Decrease Increase

Well closed at (hour, date): 9:30 A.M. 2-14-62

	Total time on Production	24 Hours
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Oil Production Gas Production
During Test: 9.45 bbls; Grav. 50.1 ; During Test 745 MCF; GOR 82,800

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Humble Oil & Refining Company
ORIGINAL
SIGNED: ARVIN D. EADY

Title Agent

Date February 19, 1962

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