## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REFORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to be fore a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of			
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRIN	IG WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING ALTERING CASING		
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENI	NG WELL	
REPORT ON RESULT OF PLUGGING OF WELL			
	Midland, Texas	May 50	, 19
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	Place	Date	
Following is a report on the work done and the results of the control of the cont	obtained under the heading noted	above at the	
Company or Operator	Lease		
	· ·	<b>37-8</b> , N.	M. P
Drinkerd Field,			
The dates of this work were as follows: Key 22, 19	46 to May 28, 1946		
Notice of intention to do the work was ( submit	itted on Form C-102 on	ARIA	
ated 5-1/2" casing from 6375-6380'; 638	ed. (Cross out incorrect words.)  ORK DONE AND RESULTS OB'  5-6890'; 6595-6405; 6412	Tained -6435 with 3 -	5/8
DETAILED ACCOUNT OF WO	ced. (Cross out incorrect words.)  ORK DONE AND RESULTS OB'  5-6590'; 6595-6405; 6412  S acid. Perforated 5-1/ allens of 15% acid. Per  rected with 5000 gallens  1 first 5 hours and 78 h  il per day. GCR 1550, 2  g packed off.	rained -6435 with 3 - '2" casing from forated 5-1/2" 15% acid. To bls. oil last	5/8 646 cas sted 5 her ty 5
DETAILED ACCOUNT OF WO  ated 5-1/2" easing from 6575-6580'; 658' of and acidized with 2000 gallens of 189 shots per foot and treated with 2000 g 565' with 5 - 1/2" shots per foot and to through 1/2" choke. Made 106 bbls oil tal based on last 3 hours - 612 bbls. of through tubing pressure 280%. Casing Witnessed by  Name  Subscribed and sworn before me this	Company  I hereby swear or affirm the is true and correct.	rained -6435 with 3 - '2" casing from forated 5-1/2" 15% acid. To bls. oil last	5/8 646 cas sted 5 ho
DETAILED ACCOUNT OF WO  ated 5-1/2" easing from 6575-6580"; 658;  at and acidized with 2000 gallens of 189;  shots per foot and treated with 2000 gallens of	Company  I hereby swear or affirm the is true and correct.  Name  CRE DONE AND RESULTS OB  Section Perforated 5-1/  Allens of 15% acid. Per  Perforated 5-1/	rained -6435 with 3 - 2" casing from forated 5-1/2" 15% acid. To bls. oil last # BShW. Gravi	5/8 646 cas sted 5 ho ty 5
DETAILED ACCOUNT OF WO  ated 5-1/2" easing from 6575-6580'; 658' of and acidized with 2000 gallens of 189 shots per foot and treated with 2000 g 565' with 5 - 1/2" shots per foot and to through 1/2" cheke. Made 106 bbls of tal based on last 3 hours - 612 bbls. of tal based on last 3 hours - 612 bbls. of tal based by  Witnessed by  Name  Subscribed and sworn before me this 50  day of 189 January 19 40	Company  I hereby swear or affirm the is true and correct.  Name  Correct words.)  Converse of 15% acid. Per day. GCR 1350, 2 packed off.	rained -6435 with 3 - 2" casing from forated 5-1/2" 15% acid. To bls. oil last	5/8 646 cas sted 5 ho ty 3
DETAILED ACCOUNT OF WO  ated 5-1/2" easing from 6575-6580"; 658;  at and acidized with 2000 gallens of 18;  shots per foot and treated with 2000 gallens of 18;  shots per foot and treated with 2000 gallens of 18;  sthrough 1/2" cheke. Made 106 bbls oil 18;  through 1/2" cheke. Made 106 bbls oil 18;  through 1/2" cheke. Made 106 bbls oil 18;  sthrough 1/2" cheke. Made 106 bbls oil 18;  Witnessed by Name  Subscribed and sworn before me this 50	Company  I hereby swear or affirm the is true and correct.  Name  Representing  RK DONE AND RESULTS OB  15. 405; 6415  15. 405; 6415  16. 415  16.	rained -6435 with 3 - 2" casing from forated 5-1/2" 15% acid. To bls. oil last # BShW. Gravi	5/8 646 cas sted 5 ho ty 3
DETAILED ACCOUNT OF WO  ated 5-1/2" easing from 6575-6580'; 658' of and acidized with 2000 gallens of 189 shots per foot and treated with 2000 g 565' with 5 - 1/2" shots per foot and to through 1/2" cheke. Made 106 bbls of tal based on last 3 hours - 612 bbls. of tal based on last 3 hours - 612 bbls. of tal based by  Witnessed by  Name  Subscribed and sworn before me this 50  day of 189 January 19 40	Company  I hereby swear or affirm the is true and correct.  Name  Position  Representing  Representing  Company  Representing  Representing  Company  Company  Company  Company  Company	rained -6435 with 3 - 2" casing from forated 5-1/2" 15% acid. To bls. cil last Extension gravi on Superintende	5/8 646 cas sted 5 ho ty 5
DETAILED ACCOUNT OF WO  ated 5-1/2" easing from 6575-6580"; 658  It and acidized with 2000 gallens of 189  shots per foot and treated with 2000 g  shots per foot and	Company  Representing  Representing  Company  Company	rained -6435 with 3 - 2" casing from forated 5-1/2" 15% acid. To bls. cil last bls. cil last cit the information gravi  on Superintende or Operator	5/8 646 cas sted 5 ho ty 3

Date-----

. -- -