05/20/1946       07/04/1946       02/11/2000       3429* DF         13. Teal Depth       16. Flug Back T.D.       17. If Multiple Compil. How       18. Inservate       10. Output of the completion - Top, Bottom, Name         5484 - 5526; 5576 - 5907 -       20. Wes Directional Survey Made       No         21. Type Electric and Other Logs Run       22. Wes Well Cored       No         23.       CASING RECORD (Report all strings in well)       No         CASING SIZE       WEIGHT LB/FT.       DEFTH SET       HOLE SIZE       CEMENTING RECORD         23.427       40.56       368'       13.3/4"       450 ass       1650 ass         75/8"       26.44       2222       85/8"       1650 ass       1650 ass         51/2"       144, 15.5%       6607       6.3/4"       400 ass       1650 ass         51/2"       144, 15.5%       6607       6.3/4"       400 ass       12.       10.0/1" Adv. Size         5484 - 552(5; 5676' - 5007'       52.5%       12.0/1" Adv. Size       DEPTH SET       PACKER SET         548 - 552(5; 5676' - 5007'       10.0/1" Adv. Size       23.8"       5467'       12.         548 - 552(6; CemPL Parted new Interval, Addized perfs with 1450 asis. 5% HCI, with 17.50 LEEZE, ETC.       DEPTH THEWAL       Addino.0/1" Adv. Addized perfs with 1450 asis. 5%		0.5	nits				٨	• E				0 0000			
Dist Late:         OIL CONSERVATION DIVISION         Well API NO.           DISTRICT         Bases Procession         Sasta Fe, New Macalo 87504-2088         30-025-07010           DISTRICT         Sasta Fe, New Macalo 87504-2088         Sasta Fe, New Macalo 87504-2088         30-025-07010           DISTRICT         Sasta Fe, New Macalo 87504-2088         Sasta Fe, New Macalo 87504-2088         Sasta Fe, New Macalo 87504-2088           DISTRICT         Sasta Fe, New Macalo 87504-2088         Fee State		, 801		<u>201</u>		State of 1	New M	lexico			JUL 1	8 2002	Fo	rm C-105	
Dist Late:         OIL CONSERVATION DIVISION         Well API NO.           DISTRICT         Bases Procession         Sasta Fe, New Macalo 87504-2088         30-025-07010           DISTRICT         Sasta Fe, New Macalo 87504-2088         Sasta Fe, New Macalo 87504-2088         30-025-07010           DISTRICT         Sasta Fe, New Macalo 87504-2088         Sasta Fe, New Macalo 87504-2088         Sasta Fe, New Macalo 87504-2088           DISTRICT         Sasta Fe, New Macalo 87504-2088         Fee State	District Office	" .\Ul	080	Energ	y, wine	rals and Na	tural l	Resources	Dej	partment	(AMENI	DED)	Re	vised 1-1-89	
Tidd X, Timesh, Makes, NM 8128       P.O., Box 2088       34425-477010         Standard, Anac, NM 5740       Santa Pe, New Mexico 87504-2088       34425-477010         Standard, Anac, NM 5740       Santa Pe, New Mexico 87504-2088       5. Indica Nrg of Lass No.         Standard, Anac, NM 5740       Santa Pe, New Mexico 87504-2088       5. Indica Nrg of Lass No.         Standard, Santa, Anac, NM 5740       Santa Pe, New Mexico 87504-2088       5. Santa De, No.         Standard, Santa, Anac, NM 5740       DRY Control       5.         Standard, Santa, Anac, NM 5740       DRY Control       7.         Standard, Control       DRY Control       7.       7.         Standard, Control       DRY Control       Standard       7.         Standard, Control       DRY Control       Standard, Standard       7.         Standard, Control       DRY Control       Standard, Standard       1.         Standard, Standard, Standard, Standard       T	Fee Lease - 5 copies									Г	WELL API N				
Bit Berner Styn, Arctak, NM Bit JO       SABILH PC, NEW MILENCO S/SUP-JAMES       STATE       PEE         Bit Behner Mark, Aster, NN F7985       PEE       Status Pc, Not F7985       FEE         WELL_COMPLETION OF RECOMPLETION NEEDORT AND LOG.       FLUG       FEE       FEE         Interpret Will, Completion       PLUG       DEFY       The aster No.         WELL_COMPLETION OF RECOMPLETION OF RECOMPLETION REPORT AND LOG.       FLUG       FEE         Interpret Will, Completion       PLUG       DEFY       The aster of Willier         Name of Ownerstor       3       Status Pc, Not Status       Interpret PC         Name of Ownerstor       3       Status Pc, Not Also       PEE         Name of Ownerstor       3       Status Pc, Not Also       PEE         Name of Ownerstor       1       Not Also       PEE       Pee Form The NORTH         Unit Lanes       G: 2015       Peer Pom The NORTH       Los ast       1980       Peer Form The LAST         Strate Lanes       Strate Lanes       10       Decempletion Point	1625 N. French, Hobbs, NM 88240 P.O. Box 2088														
100 Bit Mark Acter, Not Field       6. Sale Ol & 6 as Lase No.         100 Field Mark Low Not Field       100 Field Mark Low Not Field         11- Type Identified Mark Low Not Field       0 As Wall Low Not Field         11- Type Identified Mark Low Not Field       0 As Wall Low Not Field         12- Type Identified Mark Low Not Field       0 As Wall Low Not Field         12- Type Identified Mark Low Not Field       0 As Wall Low Not Field         12- Type Identified Mark Low Not Field       0 As Wall Not Field Mark Low Not Field         13- Mark Mark Mark Mark Low Not Field       1 A Wall Not State         14- Wall Low Sale       1 A Wall Not Sale         15- Mark Mark Mark Mark Mark Mark Mark Mark	811 South First, Arte	sia, NM 882	:10		Santa	Fe, New M	exico 8	7504-208	8		5. Indicate	••			
240 Presex, Sust P, NM 7942     IPEE     IPEE     IPEE       WELL COMPLETION OR RECOMPLETION REPORT AND LOG     7. Lask Nute of Uld Agreement Nume       1b. Type of Visit, COMPLETION OR RECOMPLETION REPORT AND LOG     7. Lask Nute of Uld Agreement Nume       b. Type of Completion     BEX     DBFF       b. Type of Completion     3.       complete     BLOG       VWEL COMPLETION OR RECORD     BEX       complete     S. Wel No.       3. Addres of Overskip CO. Back ASS     TX 77210-4358       4. Well coates     TX 77210-4358       4. Well coates     TX 77210-4358       10 back States     12 Done Type Association       11 bits TD Restored     12 Done Type Association       12 Done States     11 Dist TD Restored       13 Dassociation     11 Dist TD Restored       14 Dassociation     12 Done States       15 Total back     12 Done States       14 Dassociation     12 Done States       15 Total back     12 Done Type Association       16 Dassociation     12 Done Type Association       17 Dassociation     13 Done Type Association       18 Done Type Association     14 Dist Completion	1000 Rio Brazos Rd.,	Aztec, NM	87410							F	6. State Oil	& Gas Leas	No.		
In Type of Well:       OAS WELL       DRY       OTHER       7. Lear Name of Unit Agromate Name         Is Type of Completion       FUNG       PLUG       PLUG       PLUG         Name of Operation       3       3       3         Addres of Operation       3       3       3         Addres of Operation       3       3       3       3         Addres of Operation       3       3       3       3         Addres of Operation       1 </td <td></td> <td>Fe, NM 875</td> <td>05</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>FEE</td> <td><del></del></td> <td><del></del></td> <td></td>		Fe, NM 875	05								FEE	<del></del>	<del></del>		
Image of Compution       ORKE ID       DRY ID       OTHER       FF Hardison B         In Type of Compution       BACK       DEFPH       Ack will Record and the set of Computer and the set of Compute	the second division of		LETION		ECOMP	LETION RE	PORT	AND LO	DG						
b. Type of Consistion WELL 007EX DEEPEN PLOG DIFF. WELL 007EX DEEPEN PLOG DIFF. 2. None of Construction 3. Addies of Operative A well No. 3. Addies of Operative A stass Houston TX 77210-4358 Billinebry Oil and Gas (Oil) 4. Well Icasion Use Letter G : 2015 Peer From The NORTH Line and 1980 Peer From The EAST Line Section 34 Torrelate 215 Peer From The NORTH Line and 1980 Peer From The EAST Line Section 34 Torrelate 215 Peer From The Construction 15. Torrelate 215 Peer From The Peer From	1a. Type of Well: OIL WELL	X	GAS WEL	т 🔲	DRY	OTHER						-	cement Nar	ne	
WELL         OVER MODEPEN         DECK         DEFR         OTHER         Image: Control of Control         Image: Control of Control         Image: Control of Control	b. Type of Comple	ntion			_										
Statement     Statement     3       3. Address of Opensor P.O. Box 4358     F. Pol name or Wilker       Houston     TX 77210-4358       Houston     TX 77210-4358       Section 34     Township 215       Section 34     Township 216       Section 34     Section 34			DEEPEN				OTHER_								
A. Well Leaston       TX       T7210-4358       Bilinebry Oil and Gas (Oil)         4. Well Leaston       G       : 2015       Feet From Tie       NORTH       Lise and       '1380       Feet From Tie       EAST       Lise         0. Socion 34       Township 21S       Range 37E       NMPM       Lea       Coursy         0.5720/1946       07/04/1946       10. Dist Spatial       12. Dist Compt. <i>Gastry town</i> 13. Iterarities       Coursy         0.5720/1946       16. Florg Bask T.D.       02/11/2000       3429'       DF       1       Cable Tools         0.5720/1946       16. Florg Bask T.D.       17. If Multiple Compt. How       18. Iteraritie       1       Cable Tools         0.5720/1946       16. Florg Bask T.D.       17. If Multiple Compt. How       18. Iteraritie       No       22. Was Well Cored       No         21. Type Electric and Other Legs Rm       22. Was Well Cored       No       No       22. Was Well Cored       No         23. TUBING RECORD       18. Jastriges in Well)       CASING SIZE       CASING SIZE       COMENTING RECORD       AMOUNT APULLED         25.497       26.44       25.297       66071       63/4"       400 pres       No         25.272       14. 15.5E       66071       63/4"       <	2. Name of Operato		Mobil	Corpora	ation					1					
At       Interval       Inter	3. Address of Open	ator P.O.	. Box 4	358											
Unit Letter       G       2215       Feet Prom The NORTH       Line and T980       Peet From The EAST       Line         Soction 34       Towaship 21S       Range 37E       NMPM       Lea       Coursy         10: Date 304ded       11: Date T.D. Ranched       12: Date Completion for Provid)       13: Bervations (DF & RS, RT, GR, etc.)       14: Eler, Calleghead         05:201/1946       16: Plug Back T.D.       17: If Multiple Completion for Provid)       13: Itervatia       1 Cohe Tools         18: Producing Intervalid, of this completion - Top, Bottom, Name       20: Wes Directional Survey Mede       No         21: Type Electric and Other Lags Rm       22: Wes Weil Cored       No         23:       CASING RECORD (Report all strings in well)       Collect Lags Rm       No         23:       CASING RECORD       ECMENTING RECORD       AMOUNT PULLED         10: 3/4"       40: 5/6       366"       13: 3/4"       350 sss       7         7/5/8"       26: 4/2       36/6"       13: 3/4"       400 sss       1         51/2"       14: 4/1: 5.5/f       6607'       6: 3/4"       400 sss       1         51/2"       14: 4/1: 5.5/f       6607'       5: TUBING RECORD       1       2: ACID, SHOT, FRACTURE, CEMEPT SCUEES EST       5/2/6'CHEESE       1       2: 2				<del></del>		TX 7	7 <u>7210-4</u>	358		l	Blinebry O	il and Gas	(Oil)		
Socion 34         Township 21S         Range 37E         NMPM         Less         Counge           10. Date Specified         11. Date T.D. Reached         12. Date Coungle, filearly to Prod.         13. Elevations (DP & RER, RT, GR, etc.)         14. Elev. Casingband           15. Trad Depth         16. Producing Intervals., of this completion - Top. Bottom, Name         20. Was Directional Survey Made         X           18. Producing Intervals., of this completion - Top. Bottom, Name         20. Was Uncertained Survey Made         X           2484 - 5626 (576' - 5907')         No         X         No           21. Type Electric and Other Lags Run         22. Was Well Cond         No         No           23.         CASING RECORD (Report all strings in well)         AMOUNT PULLED         No           23.44"         40.54         368"         13.34"         350 ars         AMOUNT PULLED           23.44"         44.55         368"         1650 ars         17.58"         512"         14. ALLINER RECORD         AMOUNT PULLED           44.         LINER RECORD         SACKS CEMENT         SCREEN         SIZZE         DEFTH SET         PACKER SET           512"         TOP         BOTTOM         SACKS CEMENT         SCREEN         SIZZE         DEFTH	1	Ģ	: 2015	Fee	From The	NORTH		Time -	ر ب nd	7.980	Face		TRAST		
10: Das Spotted       11: Das Comp. (Resty or Pred.)       13: Discretions (PA # KE, RT, GR, etc.)       14: Evr. Catinghead         05/20/1346       07/04/1346       02/11/2000       3429' DF       16: Discretions       12: Discretions	Unit Leuer								···· -	1700	ræt		L LINN	Line	
05/20/1946       07/04/1946       02/11/2000       3429' DF         15. Total Depti       16. Prog Back T.D. Bay Zooker, 2015       17. If Multiple Compl. How May Zook?       18. Inservails Divide By															
13. Total Depth       116. Plug Back T.D.       17. If Makipa Compil. How Many ZoneOf       18. Inservata Dilled By I Rotary Tool X       Cable Tools         6707       5915'       5915'       20. Was Directional Survey Made       No         5484' - 5626; 5676' - 5907'       20. Was Well Cored       No         21. Type Electric and Other Logs Ram       22. Was Well Cored       No         23.       CASING RECORD (Report all strings in well)       CASING SIZE       WEIGHT LB/PT.       DEPTH SET         10. 3/4"       40.55       568'       13.3/4"       1650 srs       16.50 srs         3 1/2"       144, 15.5#       6607'       6.3/4"       400 srs       16.50 srs         5 1/2"       144, 15.5#       6607'       6.3/4"       400 srs       17. StrE       PACKER SET         5 1/2"       144, 15.5#       6607'       6.3/4"       23.78"       24.64'       52.6' (GENT)       StrE       DEPTH SET       PACKER SET         5 1/2"       144, 15.5#       6607'       6.3/4"       400 srs       17. ACID, SHOT, FRACTURE, CEMENT, SOUBEZE, ETC.         5 Reformion record (interval, size, and number)       State       52.6' (GENT) SOUPT AND RND MATERDAY, USED       5484' - 5526' (GENT) SOUPT AND RND MATERDAY, USED         5 Reformion record (interval, size, and number)       S	10. Date Spudded 05/20/1946						Prod.)	13. 3	Eleva 429'	ntions (DF a DF	RKB, RT, (	GR, etc.)	14. Elev	. Casinghead	
Many Zone?       Drilled By       X         13. Producting interval(a), of this completion - Top, Bottom, Name       20. Was Directional Survey Mede         13. Producting interval(a), of this completion - Top, Bottom, Name       20. Was Directional Survey Mede         21. Type Electric and Other Logs Run       22. Was Well Cored         23.       CASING RECORD (Report all strings in well)         CASING SIZE       WEIGHT LB/FT.         10.3/4"       40.54         368"       13.3/4"         25.       CASING RECORD         26.4#       2822'         26.5#"       1650 ess         51/2"       14#, 15.5#         6607"       63/4"         40       LINER RECORD         21.       TUBING RECORD         51/2"       14#, 15.5#         6607"       63/4"         40       LINER RECORD         21.2"       14#, 15.5#         51/2"       DP         90TTOM       SACKS CEMENT         51/2"       DEPTH SET         51/2"       TOP         90TTOM       SACKS CEMENT         51/2"       23/8"         5484' - 5426'; 5676' - 5907'         5484' - 5426'; 5676' - 5907'         5484' - 5426'	15. Total Depth				1	17. If Multiple		How	18.		Rotary Too		Cable	Toois	
No         22. Was Well Cored         AMOUNT PULLED         3.400         CASING RECORD         Size       DEPTH INTERVEL         DEPTH SET       PACKER SET         Size       TUBING RECORD         Size       TUBING RECORD         Size       TUBING RECORD	6707'				-		es?			Drilled By		X			
22. Was Well Cored       No         23. Type Electric and Other Logs Run       22. Was Well Cored         23. CASING RECORD (Report all strings in well)       No         23. CASING SIZE       WEIGHT LB/FT.         10 3/4"       40.5#         10 3/4"       40.5#         10 3/4"       40.5#         10 3/4"       40.5#         10 3/4"       40.5#         10 3/4"       40.5#         10 3/4"       40.5#         10 3/4"       40.5#         10 3/4"       40.5#         10 3/4"       40.5#         10 3/4"       40.5#         10 3/4"       40.5#         10 3/4"       40.5#         10 3/4"       40.5#         10 3/4"       40.5#         10 3/4"       40.5#         10 3/4"       40.5#         11 4#, 15.5#       6607!         11 4#, 15.5#       6607!         12"       10 4#         14"       LINER RECORD         15"       TUBING RECORD         15"       TUBING RECORD         15"       NOTE CHANGE OF PERFS & TEST WITNESEED BY         21.4       21.4       52.6" (new Perefed new interval. Acdized perfs withtt 450 gas				n - Top, B	ottom, Nar	ne							ectional S	Survey Made	
No         CASING RECORD (Report all strings in well)         CASING SIZE       WEIGHT LB/FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         10.3/4"       40.5%       368"       13.3/4"       350 srs       350         7.5/8"       26.4#       2822'       8.5/8"       1650 srs       51/2"         14/1       15.5#       6607'       6.3/4"       400 srs								<u></u>		· · ··	22. Was V				
CASING SIZE       WEIGHT LB/FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         10 3/4"       40.5#       368"       13 3/4"       350 srs       350       350         75/8"       26.4#       2822'       8 5/8"       1650 srs       1650 srs       1650 srs         5 1/2"       14#, 15.5#       6607'       6 3/4"       400 srs       1650 srs       1650 srs         44.       LINER RECORD       25.       TUBING RECORD       1650 srs       1650 srs       1650 srs         51/2"       14#, 15.5#       6607'       6 3/4"       400 srs       1650 srs       1650 srs         44.       LINER RECORD       25.       TUBING RECORD       1650 srs       1650 srs       1650 srs         512E       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH NET       PACKER SET         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH NUTREVAL       AMOUNT AND KIND MATER/AL USED         5484' - 5626'; 5576' - 5907'       28 thread (flowing, gst thr, Pumple       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         5110 P       State of PERFS & TEST WITNESSED BY       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       56.00 or State o													No		
10 3/4"       40.5#       368'       13 3/4"       350 sxs         7 5/8"       26.4#       2822'       8 5/8"       1650 sxs         5 1/2"       14#, 15.5#       6607'       6 3/4"       400 sxs         44.       LINER RECORD       25.       TUBING RECORD         51/2"       14#, 15.5#       6607'       6 3/4"       400 sxs         44.       LINER RECORD       25.       TUBING RECORD         51/2"       0       23/8"       5467'         51/2"       23/8"       5467'       23/8"         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         5484' - 5626'; 5676' - 5907'       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         5484' - 5626'; 5676' - 5907'       28.48' - 5626' (new)Perfed new interval, Acldized perfs with         9LEASE NOTE CHANGE OF PERFS & TEST WITNESSED BY       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         9.016/2000       Production forway, set iff, pumpba - Size and type pump)       Well Stats (Fred. or Stat-in)         92/16/2000       10 are of test.       92 are iff, pumpba - Size and type pump)       Well Stats (Fred. or Stat-in)         92/16/2000       12 are fred 2       17 2       8500         100 are of test.       10 are set iff, pu	23.			CAS	SING I	RECORD	(Rep	ort all s	trin	igs in v	vell)				
35.1       26.4#       2822'       8 5/8"       1650 sxs         51/2"       14#, 15.5#       6607'       6 3/4"       400 sxs         4.       LINER RECORD       25.       TUBING RECORD         51/2"       14#, 15.5#       6607'       6 3/4"       400 sxs         4.       LINER RECORD       25.       TUBING RECORD         51/2"       14#, 15.5#       6607'       6 3/4"       400 sxs         4.       LINER RECORD       25.       TUBING RECORD         51/2"       16       907'0M       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         52.0       100       Sacks CEMENT       SCREEN       SIZE       DEPTH NTENTAL       Address         54.4       5426'; 5676' - 5907'       5107'       5484' - 5626' (new)Perfed new interval. Acidized perfs with         54.84' - 5626'; 5676' - 5907'       5484' - 5626' (new)Perfed new interval. Acidized perfs with         54.84' - 5626'; 5676' - 5907'       5484' - 5626' (new)Perfed new interval. Acidized perfs with         54.84' - 5626'; 16676' - 6907'       900'       Producing       5484' - 5626' (new)Perfed new interval. Acidized perfs         54.10'       Producing       satisfit pumphe       Site and type pump)       Well Stats (Prod. or Stat-6n)<	CASING SIZE	WI	EIGHT LE	/FT.		TH SET				· · · · · · · · · · · · · · · · · · ·	ENTING R	ECORD	AMO	OUNT PULLED	
1/200       1/4, 15.5#       6607*       6 3/4"       400 sxs         1/2"       1/4, 15.5#       6607*       6 3/4"       400 sxs         1/4       LINER RECORD       25.       TUBING RECORD         1/4       SIZE       DEPTH SET       PACKER SET         1/4       SIZE       DEPTH SET       SIZE       DEPTH SET         1/4       Size S76'       SOO'       SIZE       DEPTH SET       SIZE         1/4       Size S76'       SOO'       SIZE       TRACTURE, CEMENT, SOUHEZE, ETC.         1/4	10 3/4"														
4.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         5484' - 5626';       5676' - 5907'       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         5484' - 5626';       5676' - 5907'       DEPTH INTERVAL       AMOUNT AND KIND MATERAL USED         5484' - 5626';       5676' - 5907'       DEPTH INTERVAL       AMOUNT AND KIND MATERAL USED         5484' - 5626', for - 5907'       DEPTH INTERVAL       AMOUNT AND KIND MATERAL USED         5484' - 5626', for - 5907'       DEPTH INTERVAL       AMOUNT AND KIND MATERAL USED         5484' - 5626', for - 5907'       DEPTH INTERVAL       AMOUNT AND KIND MATERAL USED         5484' - 5626', for - 5907'       DEPTH INTERVAL       AMOUNT AND KIND MATERAL USED         5484' - 5626', for - 5907'       PRODUCTION       State IST WITNESSED BY         800 gals.       15% HCL with 150 1.3 ball sealers. Frac'd perfs         9716/2000       Production       Production       State and type pump)         9716/2000       Ratio       State and type pump)       Well States (Poll. or State and)         9716/2000															
SIZE     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET     PACKER SET       23/8"     5467'       26. Perforation record (interval, size, and number)     27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       5484' - 5626'; 5676' - 5907'     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       5484' - 5626'; 5676' - 5907'     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       5484' - 5626'; 5676' - 5907'     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       5484' - 5626' (new) Perfed new interval. Acidized perfs with     4500 gals. 15% HCL with 150 1.3 ball scalers. Frac'd perfs       8.     SITTO'     PRODUCTION     Size and type pump)       8.     SITTO'     PRODUCTION     Well Status (Prod. or Shud-in)       8.     First Production     Prod'n For     Oil - BbN.     Gas - MCF       8.     Cating Pressure     Cating Pressure     Cating Pressure     Cating Pressure     Cating Pressure       1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief     Contract Completion Admin     Title       Signature     Mach All     Printed Linda G. Koch     Contract Completion Admin     Date 04/05/2001															
SIZE     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET     PACKER SET       23/8"     5467'       26. Perforation record (interval, size, and number)     27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       5484' - 5626'; 5676' - 5907'     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       5484' - 5626'; 5676' - 5907'     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       5484' - 5626'; 5676' - 5907'     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       5484' - 5626' (new) Perfed new interval. Acidized perfs with     4500 gals. 15% HCL with 150 1.3 ball scalers. Frac'd perfs       8.     SITTO'     PRODUCTION     Size and type pump)       8.     SITTO'     PRODUCTION     Well Status (Prod. or Shud-in)       8.     First Production     Prod'n For     Oil - BbN.     Gas - MCF       8.     Cating Pressure     Cating Pressure     Cating Pressure     Cating Pressure     Cating Pressure       1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief     Contract Completion Admin     Title       Signature     Mach All     Printed Linda G. Koch     Contract Completion Admin     Date 04/05/2001	54				D DECO	רופר				25		IDING DE			
2.3/8"       5467'         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         5484' - 5626'; 5676' - 5907'       DEPTH INTERVAL         PLEASE NOTE CHANGE OF PERFS & TEST WITNESSED BY       AMOUNT AND KIND MATERIAL USED         5484' - 5626'(interval, size, and number)       5484' - 5626'(interval, and the state of the		π													
5484' - 5626'; 5676' - 5907'       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         PLEASE NOTE CHANGE OF PERFS & TEST WITNESSED BY       4500 gals. 15% HCL with 150 1.3 ball sealers. Frac'd perfs         with 174K # 20/40[sand + 18K # Resin Coated sand.       9000000000000000000000000000000000000											2 3/8"	540	57'		
5484' - 5626'; 5676' - 5907'       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         PLEASE NOTE CHANGE OF PERFS & TEST WITNESSED BY       4500 gals. 15% HCL with 150 1.3 ball sealers. Frac'd perfs         with 174K # 20/40[sand + 18K # Resin Coated sand.       9000000000000000000000000000000000000				number		1				SUOT F	סז זידי א סי	CELT	<u></u>		
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with 174K # 20/40 sand + 18K # Resin Coated sand.         B.       PRODUCTION         ate First Production       Producing Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shud-in)         02/16/2000       Bit of Pump       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         24.0       32 20       Test Period       2       17       2       8500         4/03/2001       24.0       Gas - Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         aw Tubing Press.       Casing Pressure       Calculated 24.       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         b.       Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold       Test Witnessed By Eloy Gonzalez or         SOLD       Venter-Bbl.       Oil of this form is true and complete to the best of my knowledge and belief       Crenshaw         I. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Oil Output         Signature       Made       Printed       Name       Coatract Completion Admin.         Other Show       Name       Name       Oil Output       Date	1						$\rightarrow$	5484'	- 56	26' (new)	w)Perfed new interval. Acidized perfs with				
B.       PRODUCTION         aue First Production       Production       Production (Flowing, gas tift, pumping - Size and type pump)       Well Status (Prod. or Shus-in)         02/16/2000       Bend Pump       ChoireSize       Prod'n For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         02/16/2001       24.0       7       2       8500       Gas - Oil Ratio         04/03/2001       24.0       7       7       2       8500         iow Tubing Press.       Casing Pressure       Catculated 24.       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         iow Tubing Press.       Casing Pressure       Catculated 24.       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         1. Disposition of Gas (Sold, used for fuel, versted, etc.)       7       7       2       8500         1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Contract Completion Admin.       Date         63/05/2001       Signature       Mate Aug       Date       04/05/2001	PLEASE NOTE	CHANGE	OF PE	RFS &	TEST W	ITNESSE	) BY								
are First Production       Production (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         02/16/2000       Bood Pump       Producing         are of Test       Hours Tested and type pump)       Rate of Test         04/03/2001       24.0       Cholerolize       Prod'n For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         0w Tubing Press.       Casing Pressure       Calculated 24.       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         10w Tubing Press.       Casing Pressure       Calculated 24.       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         10w Tubing Press.       Casing Pressure       Calculated 24.       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         10. List Attachments       Case of the box of t	<u></u>	- /.«	SITTO	Por la		PRODUC	<b>IOTT</b>		1/4]	<u>ιx π 20/40</u>					
ate of Test       Hours Testation       Choleratize       Prod'n For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         4/03/2001       24.0       32       Test Period       2       17       2       8500         iow Tubing Press.       Casing Pressure       Calculated 24.       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         iow Tubing Press.       Casing Pressure       Calculated 24.       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         iow Tubing Press.       Casing Pressure       Calculated 24.       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         iow Tubing Press.       Casing Pressure       Calculated 24.       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         iow Tubing Press.       Casing Pressure       Calculated 24.       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         iow Tubing Press.       Casing Pressure       Calculated 24.       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         iou Date       Coll D       Test Winnessed By Eloy Gonzalez or       Dight       Crenshaw       Crenshaw	ate First Production	1.5				lowing, gas lift			type	pump)			•		
Main of the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Now knowledge and belief         Now Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.) 35.4         N. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Period       2       IT       2       8500         N. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By Eloy Gonzalez or Excound Mobil personnel – Dwight         N. List Attachments       Crenshaw         I. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Signature       Mater - Bbl.       Contract Completion Admin. Title         Of the personal of the state of the contract Completion Admin.       Date         04/05/2001       Oil Contract Completion Admin.		/ · · · · · · · · · · · · · · · · · · ·	Carolicia		<u>197</u>	<u> </u>		il - Bh		Gas - MCF	· · · · ·		Juncing		
And Construction       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.) 35.4         Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By Eloy Gonzalez or Excound Mobil personal - Dwight         N. List Attachments       Crenshaw         I. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Signature       Signature         Year       Oil Gravity - API - (Corr.) 35.4         Disposition of Gas (Sold, used for fuel, vented, etc.)       Crenshaw         Venter - Bbl.       Oil Gravity - API - (Corr.) 35.4         I. List Attachments       Crenshaw         Crenshaw       Crenshaw         Disposition of Cas (Sold, used for fuel, vented, etc.)       Crenshaw         Water - Bbl.       Oil Gravity - API - (Corr.) 35.4         Disposition of Gas (Sold, used for fuel, vented, etc.)       Crenshaw         Correct Solution       Crenshaw         I. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Signature       Contract Completion Admin.         (713) 431-1287	l I		TUS P	- 1	~ 1								8		
Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By Eloy Gonzalez or Excon Mobil personnel Dwight Dwight         SOLD       Excon Mobil personnel Dwight         I. List Attachments       Crenshaw         I. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Signature       Signature         Contract Completion Admin.       Date 04/05/2001         (713) 431-1287	low Tubing Press.		Pressure		culatel 24-	Oil - Bbl.	<u>L</u>	Gas - MC	$\rightarrow$				vity - AP		
SOLD SOLD Liss Attachments I. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Linda G. Koch Signature Contract Completion Admin. Title (713) 431-1287			fra fral Na		31	<u> </u>	<u> </u>	l			1 Test Wi			onzatoz on	
1. List Attachments       Crenshaw         1. List Attachments       Crenshaw         1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Contract Completion Admin.         Signature       Window       Printed       Linda G. Koch         Title       Date       04/05/2001         (713)       431-1287	), Disposition of Gas ( SOLD	aour, used i	IUI IUCI, YC	رجي . رجي	1						NI	• •			
Signature Linda G. Koch Contract Completion Admin. Date 04/05/2001 (713) 431-1287	). List Attachments	and the second s		5.											
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5 Anda Koch June 24, 2002 Kr	Signature	rda	_ / ~	ver		Name Lind				Title				te	
	$\frac{1}{2}$ X	mo	21	Koci	K.		Qu	ne 24	4, ä	2002				Ka	

## **INSTRUCTIONS**

his from is to be filed with the appropriate L\_\_\_rict Office of the Division not later than 2C\_\_\_ys after the completion of any newly-drilled r deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all Special ests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true ertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be iled in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF

Southeastern New Mexico

## Northwestern New Mexico \_\_\_\_\_ T. Canyon\_\_\_\_\_ T. Ojo Alamo\_\_\_\_\_ T. Penn. "B"\_\_\_\_\_ T. Anhy \_\_\_\_ T. Salt \_\_\_\_\_\_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C"\_\_\_\_\_ B. Salt\_\_\_\_\_ T. Atoka\_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" T. Yates\_\_\_\_\_\_ T. Miss \_\_\_\_\_\_ T. Cliff House\_\_\_\_\_\_ T. Leadville\_\_\_\_\_\_ T. 7 Rivers\_\_\_\_\_\_ T. Devonian\_\_\_\_\_\_ T. Menefee\_\_\_\_\_\_ T. Menefee\_\_\_\_\_\_ T. Madison\_\_\_\_\_\_ T. Madison\_\_\_\_\_\_ T. Madison\_\_\_\_\_\_ T. Madison\_\_\_\_\_\_ T. Madison\_\_\_\_\_\_ T. Menefee\_\_\_\_\_\_ T. Menefee\_\_\_\_\_\_\_ T. Menefee\_\_\_\_\_\_ T. Menefee\_\_\_\_\_\_ T. Menefee\_\_\_\_\_\_\_ T. T. Queen \_\_\_\_\_ T. Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_\_ T. Glayburg\_\_\_\_\_\_\_ T. Montoya \_\_\_\_\_\_\_ T. Mancos\_\_\_\_\_\_\_ T. McCracken\_\_\_\_\_\_\_ T. San Andres\_\_\_\_\_\_\_ T. Simpson \_\_\_\_\_\_\_ T. Gallup\_\_\_\_\_\_\_\_ T. Ignacio Otzte\_\_\_\_\_\_\_ T. Glorieta\_\_\_\_\_\_\_ T. McKee \_\_\_\_\_\_\_ Base Greenhorn\_\_\_\_\_\_\_\_ T. Granite T. Paddock\_\_\_\_\_\_\_ T. Ellenburger\_\_\_\_\_\_\_ T. Dakota \_\_\_\_\_\_\_ T. \_\_\_\_\_\_\_\_ T. Blinebry\_\_\_\_\_\_\_ T. Gr. Wash \_\_\_\_\_\_\_ T. Morrison \_\_\_\_\_\_\_\_ T. \_\_\_\_\_\_\_\_\_ T. Tubb T. Delaware Sand T. Todilto T. Γ. Drinkard\_\_\_\_\_\_ T. Bone Springs\_\_\_\_\_\_ T. Entrada\_\_\_\_\_\_ T. \_\_\_\_\_ Γ. Abo\_\_\_\_\_\_ Τ. \_\_\_\_\_ Τ. \_\_\_\_\_ Τ. \_\_\_\_\_ Τ. \_\_\_\_\_ Τ. \_\_\_\_\_ Г. Wolfcamp\_\_\_\_\_ Т. \_\_\_\_\_ Т. \_\_\_\_\_\_ Т. \_\_\_\_\_\_\_ Γ. Penn T. T. Permain T. Γ. Cisco (Bough C) T. T. Penn "A" T. OIL OR GAS SANDS OR ZONES \_\_\_\_\_to \_\_\_\_\_ No. 1. No. 3, from \_\_\_\_\_\_to\_\_\_\_ \_\_\_\_\_to \_\_\_\_\_ rom No. No. 4, from \_\_\_\_\_\_ to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from\_\_\_\_\_\_ to \_\_\_\_\_\_ \_feet\_\_\_\_\_

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
						31-12340	A B TOTT 22 23 29 B B B B B B B B B B B B B B B B B B
						Q. Q.	400 100 1000 1000 1000 1000 1000 1000 1