

Permits
JUL 08 2002

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
1625 N. French, Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

JUL 18 2002
(AMENDED)

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-07010
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name FF Hardison B	
b. Type of Completion NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 3	
2. Name of Operator Exxon Mobil Corporation		9. Pool name or Wildcat Blinberry Oil and Gas (Oil)	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358			
4. Well Location Unit Letter G : 2015 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 34 Township 21S Range 37E NMPM Lea County			
10. Date Spudded 05/20/1946	11. Date T.D. Reached 07/04/1946	12. Date Compl. (Ready to Prod.) 02/11/2000	13. Elevations (DF & RKB, RT, GR, etc.) 3429' DF
14. Elev. Casinghead			
15. Total Depth 6707'	16. Plug Back T.D. 5915'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tool X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5484' - 5626'; 5676' - 5907'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	368'	13 3/4"	350 sxs	
7 5/8"	26.4#	2822'	8 5/8"	1650 sxs	
5 1/2"	14#, 15.5#	6607'	6 3/4"	400 sxs	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	5467'	

26. Perforation record (interval, size, and number) 5484' - 5626'; 5676' - 5907'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5484' - 5626' (new) AMOUNT AND KIND MATERIAL USED Perfed new interval. Acidized perfs with 4500 gals. 15% HCl with 150 1.3 ball sealers. Frac'd perfs with 174K # 20/40 sand + 18K # Resin Coated sand.
--	--

PLEASE NOTE CHANGE OF PERFS & TEST WITNESSED BY

PRODUCTION							
1. Date First Production 02/16/2000		2. Production Method (Flowing, gas lift, pumping - Size and type pump) rod Pump				3. Well Status (Prod. or Shut-in) Producing	
4. Date of Test 4/03/2001	5. Hours Tested 24.0	6. Choke Size 32	7. Prod'n For Test Period 2	8. Oil - Bbl. 17	9. Gas - MCF 2	10. Water - Bbl. 2	11. Gas - Oil Ratio 8500
12. Flow Tubing Press.	13. Casing Pressure	14. Calculated 24-Hour Rate	15. Oil - Bbl.	16. Gas - MCF	17. Water - Bbl.	18. Oil Gravity - API - (Corr.) 35.4	

19. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	20. Test Witnessed By Eloy Gonzalez or Dwight Crenshaw
---	--

21. List Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Linda Koch Printed Name Linda G. Koch Contract Completion Admin. Title (713) 431-1287 Date 04/05/2001

Linda Koch June 24, 2002 K2

INSTRUCTIONS

his from is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all Special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF
Southeastern New Mexico Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Delaware Sand	T. Todilto	T. _____
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, _____ to _____
 rom No. _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

